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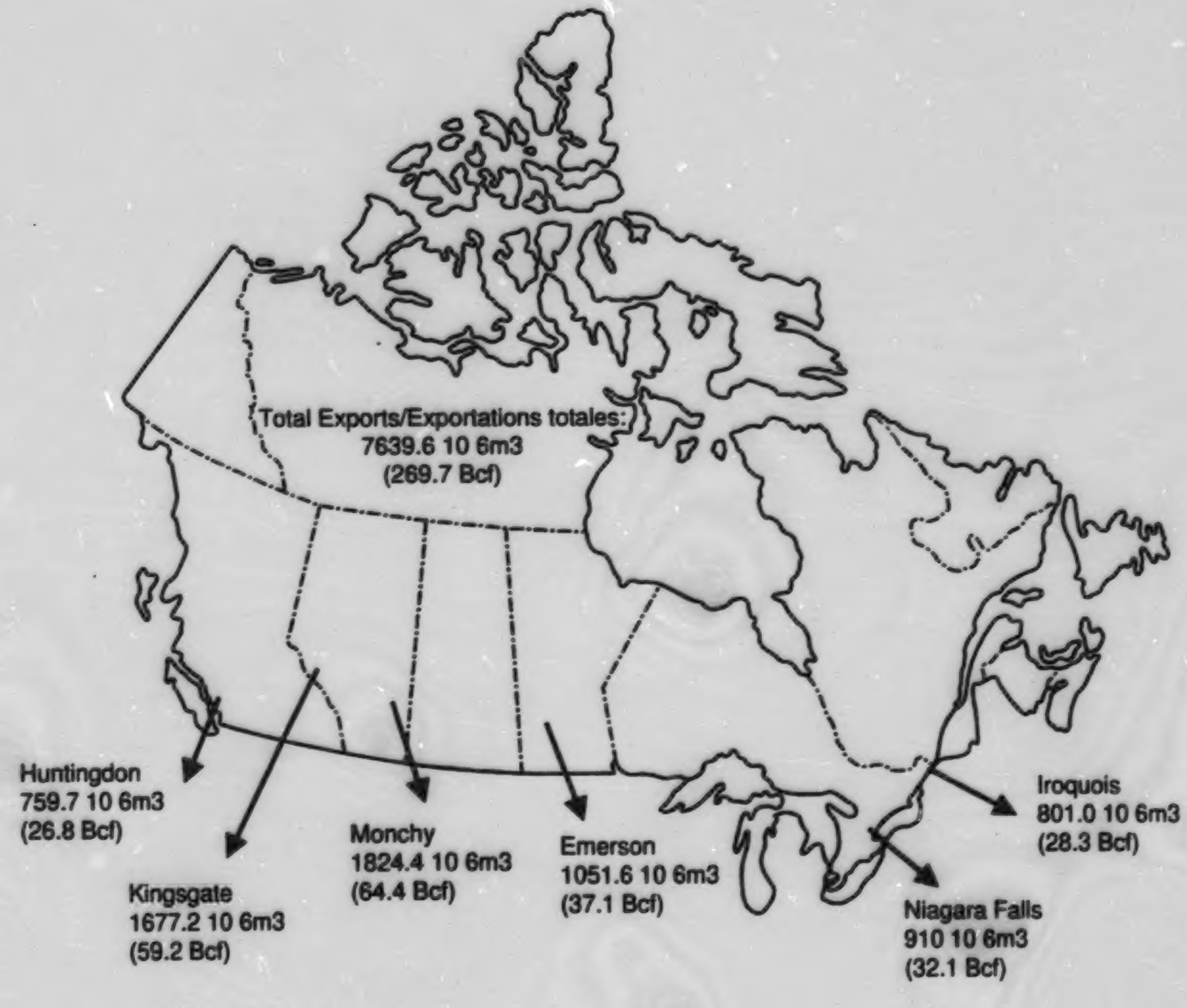
NATURAL GAS EXPORTS & IMPORTS
APRIL 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
AVRIL 2000



National Energy Board
Office national de l'énergie

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1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

102-06897/

Natural Gas Exports Summary/Somn a des exportations de gaz naturel

April 2000/avril 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) April

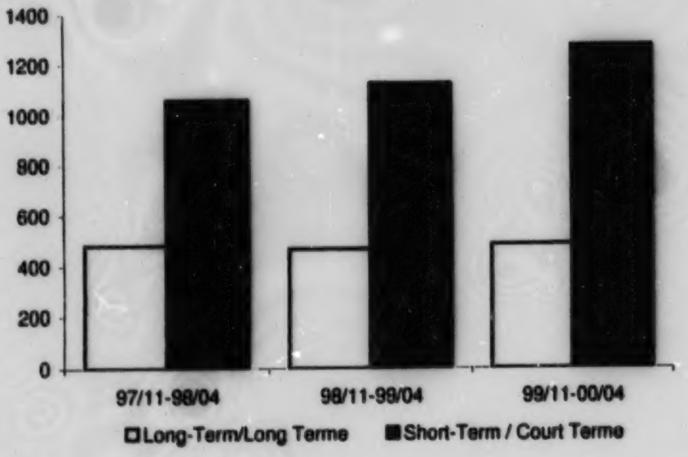


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

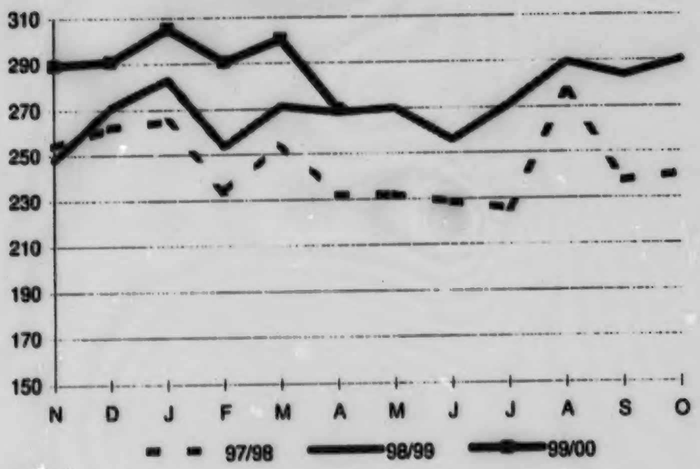


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

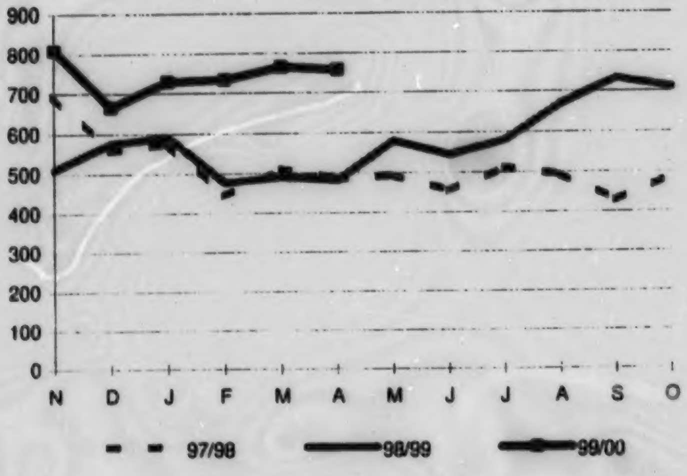
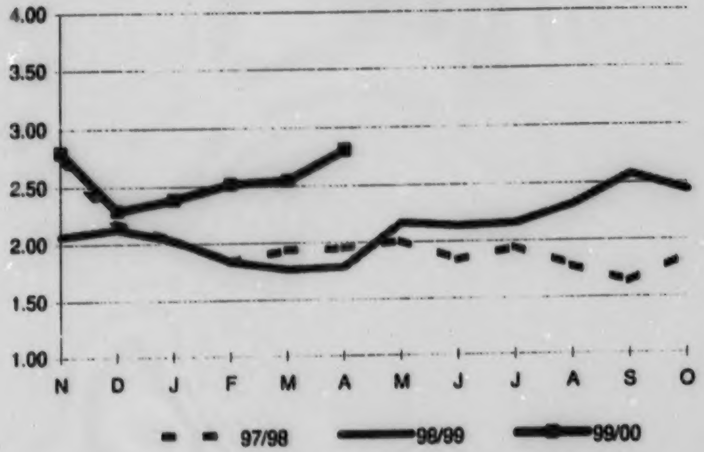


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2000/avril 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April

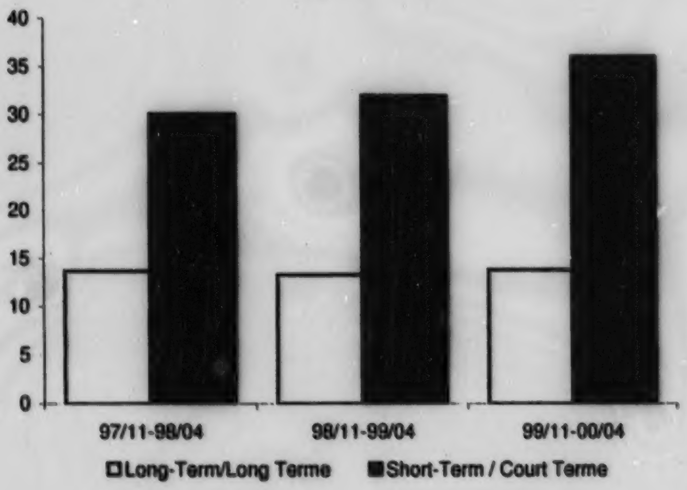


Figure 2 Monthly Exports/Exportations par mois (millions m3)

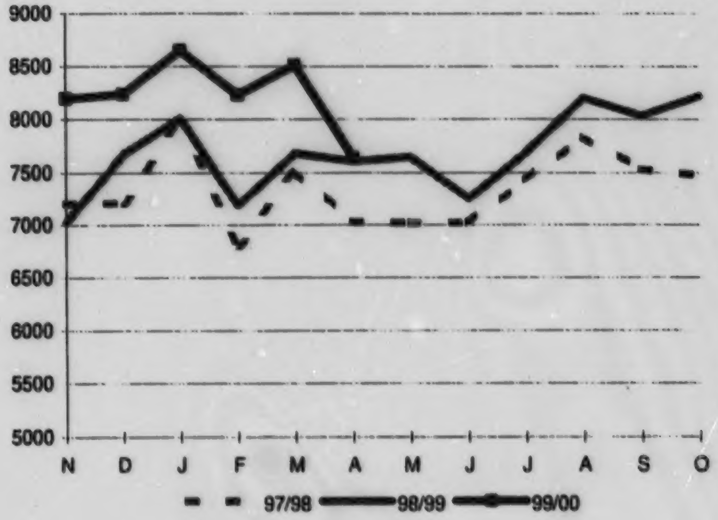


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

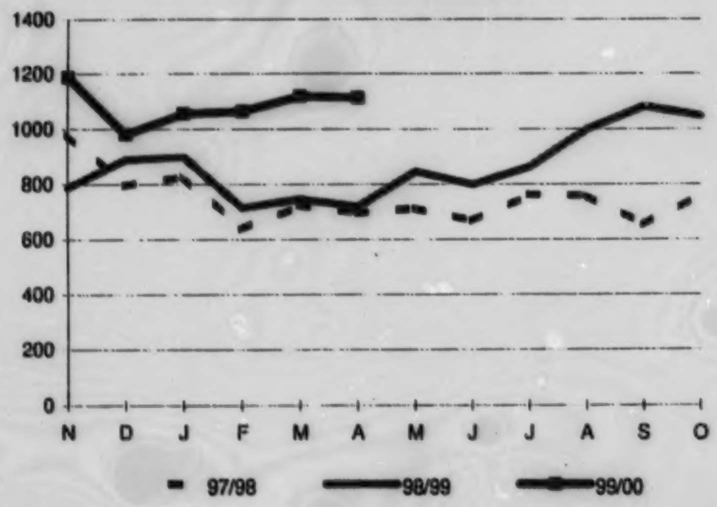


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)

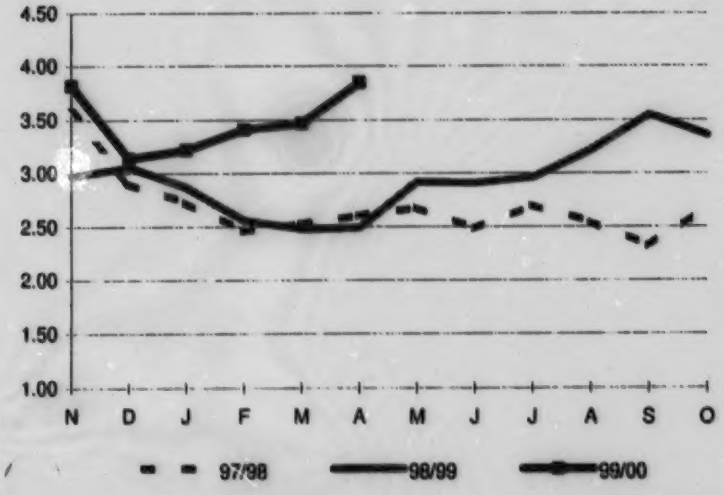


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		1999/04	2000/04	% Change	1998/11-1999/04	1999/11-2000/04	% Change
Volume (Millions M3)	Long-term / Long terme	2180.9	2361.1	8.3%	13311.9	13838.8	4.0%
	Short-term / Court terme	5427.0	5278.5	-2.7%	31967.2	36092.7	12.9%
	Total	7607.9	7639.6	0.4%	45279.1	49931.6	10.3%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	229.0	348.0	52.0%	1499.9	1884.5	25.6%
	Short-term / Court terme	490.3	765.8	56.2%	3203.4	4694.7	46.6%
	Total	719.3	1113.8	54.9%	4703.3	6579.2	39.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	2.77	3.89	40.3%	2.98	3.59	20.8%
	Short-term / Court terme	2.37	3.83	61.2%	2.63	3.43	30.3%
	Total	2.49	3.85	54.6%	2.73	3.47	27.2%
Volume (BCF)	Long-term / Long terme	77.0	83.3	8.3%	469.9	488.5	4.0%
	Short-term / Court terme	191.6	186.3	-2.7%	1128.5	1274.1	12.9%
	Total	268.6	269.7	0.4%	1598.4	1762.6	10.3%
Revenue/Recettes (Millions $US)	Long-term / Long terme	154.0	237.0	53.9%	987.8	1289.3	30.5%
	Short-term / Court terme	329.6	521.5	58.2%	2110.2	3211.9	52.2%
	Total	483.6	758.5	56.9%	3098.1	4501.2	45.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.00	2.84	42.1%	2.10	2.64	25.5%
	Short-term / Court terme	1.71	2.80	63.3%	1.86	2.52	35.3%
	Total	1.79	2.81	56.6%	1.93	2.55	32.1%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/04	2000/04	% CHANGE VARIATION EN %	1999/04	2000/04	% CHANGE VARIATION EN %	1998/11 1999/04	1999/11 2000/04	% CHANGE VARIATION EN %	1998/11 1999/04	1999/11 2000/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2180.9	2361.1	8.3	2.77	3.89	40.3	13311.9	13838.8	4.0	2.97	3.59	20.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3372.2	3163.7	-6.2	2.43	3.80	56.0	20447.1	22251.9	8.8	2.68	3.38	26.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2054.8	2114.8	2.9	2.27	3.87	70.2	11520.1	13840.8	20.1	2.55	3.51	37.7
TOTAL - TERM/TERME	7607.9	7639.6	0.4	2.49	3.85	54.6	45279.1	49931.6	10.3	2.73	3.47	27.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1520.3	1365.9	-10.2	2.24	3.67	63.9	9428.3	9975.7	5.8	2.49	3.26	31.1
MIDWEST/MIDWEST	2993.9	2987.6	-0.2	2.35	3.62	53.6	17002.6	19041.1	12.0	2.51	3.29	30.9
MOUNTAIN/ROCHEUSES	81.5	67.7	-17.0	2.49	3.69	47.9	481.1	498.5	3.6	2.66	3.20	20.0
NORTHEAST/NORD-EST	1827.9	2256.5	23.4	3.01	4.34	44.5	11087.1	13724.0	23.8	3.19	3.98	24.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1184.2	961.8	-18.8	2.35	3.65	55.7	7280.0	6692.2	-8.1	2.86	3.31	15.5
TOTAL - REGION/RÉGION	7607.9	7639.6	0.4	2.49	3.85	54.6	45279.1	49931.6	10.3	2.73	3.47	27.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	669.3	635.0	-5.1	3.22	4.00	24.3	3989.8	3990.6	0.0	3.44	3.84	11.4
LDC/SDL	2287.5	2144.2	-6.3	2.62	3.91	49.1	14060.4	13746.4	-2.2	2.87	3.54	23.2
MARKETING CO./DISTRIBUTEURS	4389.7	4656.3	6.1	2.34	3.83	63.4	25613.9	30492.6	19.0	2.59	3.43	32.4
PIPELINE/PIPELINES	261.4	204.1	-21.9	1.83	3.03	65.9	1614.9	1702.0	5.4	1.98	2.95	48.7
TOTAL - CUSTOMER TYPE/CLIENT	7607.9	7639.6	0.4	2.49	3.85	54.63	45279.1	49931.6	10.3	2.73	3.47	27.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/04	2000/04	% CHANGE VARIATION EN %	1999/04	2000/04	% CHANGE VARIATION EN %	1998/11 1999/04	1999/11 2000/04	% CHANGE VARIATION EN %	1998/11 1999/04	1999/11 2000/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.0	83.3	8.3	2.00	2.84	42.1	469.9	488.5	4.0	2.10	2.64	25.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.0	111.7	-6.2	1.76	2.78	58.0	721.8	785.5	8.8	1.89	2.48	31.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	72.5	74.7	2.9	1.64	2.83	72.4	406.7	488.6	20.1	1.80	2.57	43.0
TOTAL - TERM/TERME	268.6	269.7	0.4	1.79	2.81	56.6	1598.4	1762.6	10.3	1.93	2.55	32.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.7	48.2	-10.2	1.62	2.68	66.1	332.8	352.2	5.8	1.76	2.40	36.3
MIDWEST/MIDWEST	105.7	105.5	-0.2	1.70	2.64	55.6	600.2	672.2	12.0	1.78	2.41	35.9
MOUNTAIN/ROCHEUSES	2.9	2.4	-17.0	1.80	2.70	49.8	17.0	17.6	3.6	1.88	2.35	24.7
NORTHEAST/NORD-EST	64.5	79.7	23.4	2.17	3.17	46.3	391.4	484.5	23.8	2.25	2.92	29.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.8	34.0	-18.8	1.69	2.67	57.7	257.0	236.2	-8.1	2.02	2.43	20.1
TOTAL - REGION/RÉGION	268.6	269.7	0.4	1.79	2.81	56.6	1598.4	1762.6	10.3	1.93	2.55	32.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	22.4	-5.1	2.32	2.92	25.92	140.8	140.9	0.0	2.43	2.82	15.7
LDC/SDL	80.8	75.7	-6.3	1.89	2.86	51.03	496.3	485.3	-2.2	2.03	2.60	27.9
MARKETING CO./DISTRIBUTEURS	155.0	164.4	6.1	1.69	2.80	65.50	904.2	1076.4	19.0	1.83	2.51	37.5
PIPELINE/PIPELINES	9.2	7.2	-21.9	1.32	2.22	68.08	57.0	60.1	5.4	1.40	2.16	54.3
TOTAL - CUSTOMER TYPE/CLIENT	268.6	269.7	0.4	1.79	2.81	56.6	1598.4	1762.6	10.3	1.93	2.55	32.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/04	VOLUME (MILLIONS M3) 2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/04	VOLUME (MILLIONS M3) 1999/11-2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/04	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	24.3	35.5	46.4				143.3	211.1	47.3			
TOTAL	ADEN	24.3	35.5	46.4				143.3	211.1	47.3			
CARDSTON	SHORT-TERM/COURT TERME	8.3	0.0	-100.0				94.2	1.5	-98.5			
TOTAL	CARDSTON	8.3	0.0	-100.0				94.2	1.5	-98.5			
CHIPPAWA	LONG-TERM/LONG TERME	32.2	32.2	0.1	5.59	4.42	-21.0	179.6	188.8	5.1	5.76	4.80	-16.5
	SHORT-TERM/COURT TERME	68.1	59.3	-12.8	2.95	4.24	43.9	624.0	381.1	-38.9	2.95	3.83	29.6
TOTAL	CHIPPAWA	100.2	91.5	-8.7	3.80	4.30	13.3	803.6	569.9	-29.1	3.58	4.15	16.0
CORNWALL	LONG-TERM/LONG TERME	8.4	10.4	23.5	3.30	4.68	41.9	65.0	68.6	5.5	4.22	5.35	26.5
	SHORT-TERM/COURT TERME	13.0	9.5	-27.0	3.13	4.74	51.4	109.6	85.5	-22.0	3.60	4.38	21.7
TOTAL	CORNWALL	21.4	19.9	-7.2	3.20	4.71	47.2	174.6	154.1	-11.8	3.83	4.81	25.5
EAST HEREFORD	LONG-TERM/LONG TERME	9.6	27.3	183.2	3.55	3.75	5.6	17.2	387.8	2154.3	3.26	2.74	-16.0
	SHORT-TERM/COURT TERME	0.7	39.9	5350.7	-			8.2	202.2	2356.2			
TOTAL	EAST HEREFORD	10.4	67.2	548.3				25.4	590.0	2219.7			
EMERSON	LONG-TERM/LONG TERME	432.0	436.8	1.1	2.73	3.68	34.8	2588.2	2605.3	0.7	2.87	3.46	20.6
	SHORT-TERM/COURT TERME	677.1	614.8	-9.2	2.55	3.94	54.3	3934.5	4611.2	17.2	2.75	3.49	26.7
TOTAL	EMERSON	1109.2	1051.6	-5.2	2.62	3.83	46.2	6522.8	7216.5	10.6	2.80	3.48	24.2
HIGHWATER	LONG-TERM/LONG TERME	5.1	0.0	-100.0	3.74	0.00	-100.0	30.8	0.0	-100.0	3.90	0.00	-100.0
	SHORT-TERM/COURT TERME	0.1	21.5	15322.9				16.8	119.4	609.5			
TOTAL	HIGHWATER	5.3	21.5	308.6				47.6	119.4	150.8			
HUNTINGDON	LONG-TERM/LONG TERME	101.3	111.2	9.8	2.27	3.19	40.4	696.4	684.6	-1.7	3.12	3.50	12.0
	SHORT-TERM/COURT TERME	880.6	648.5	-26.4	2.22	3.77	69.7	5004.1	4577.2	-8.5	2.78	3.30	18.7
TOTAL	HUNTINGDON	981.9	759.7	-22.6	2.22	3.68	65.5	5700.5	5261.8	-7.7	2.82	3.33	17.8
IROQUOIS	LONG-TERM/LONG TERME	546.3	507.8	-7.0	2.84	4.37	53.7	3120.2	3199.4	2.5	2.92	3.84	31.2
	SHORT-TERM/COURT TERME	284.3	293.2	3.1	2.76	4.41	59.8	1682.5	2096.7	24.6	2.99	3.96	32.6
TOTAL	IROQUOIS	830.6	801.0	-3.6	2.81	4.38	55.8	4802.6	5296.1	10.3	2.95	3.89	31.9
KINGSGATE	LONG-TERM/LONG TERME	254.5	281.9	10.8	2.01	3.24	61.0	1729.5	1815.5	5.0	2.21	3.03	37.1

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/04	VOLUME (MILLIONS M3) 2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/04	VOLUME (MILLIONS M3) 1999/11-2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/04	%CHANGE VARIATION EN %
KINGSGATE		SHORT-TERM/COURT TERME	1580.0	1395.2	-11.7	2.39	3.72	55.7	9766.1	10419.6	6.7	2.64	3.28	24.2
	TOTAL	KINGSGATE	1834.6	1677.2	-8.6	2.34	3.64	55.8	11495.6	12235.2	6.4	2.58	3.25	25.9
MONCHY		LONG-TERM/LONG TERME	377.0	493.8	31.0	2.47	3.50	41.9	2087.7	2293.9	9.9	2.62	3.00	14.5
		SHORT-TERM/COURT TERME	1406.9	1330.7	-5.4	2.06	3.46	68.4	7607.2	8711.4	14.5	2.17	3.18	46.7
	TOTAL	MONCHY	1784.0	1824.4	2.3	2.14	3.47	62.1	9694.9	11005.3	13.5	2.27	3.15	38.7
NAPIERVILLE		LONG-TERM/LONG TERME	42.4	41.0	-3.4	5.02	5.29	5.4	246.0	263.9	7.2	5.10	5.23	2.6
		SHORT-TERM/COURT TERME	1.4	1.6	12.3				11.5	13.1	13.8			
	TOTAL	NAPIERVILLE	43.8	42.6	-2.9				257.6	277.0	7.5			
NIAGARA FALLS		LONG-TERM/LONG TERME	346.2	359.8	3.9	3.11	4.42	42.1	2369.4	2125.9	-10.3	3.49	4.27	22.4
		SHORT-TERM/COURT TERME	409.8	550.1	34.2	2.95	4.38	48.5	2427.8	3774.8	55.5	3.06	4.02	31.2
	TOTAL	NIAGARA FALLS	756.0	910.0	20.4	3.02	4.40	45.4	4797.1	5900.7	23.0	3.27	4.11	25.5
NORTH PORTAL		SHORT-TERM/COURT TERME	8.5	0.8	-90.5				41.8	6.6	-84.3			
	TOTAL	NORTH PORTAL	8.5	0.8	-90.5				41.8	6.6	-84.3			
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	14.0	14.5	4.1				115.1	110.9	-3.7			
	TOTAL	OJIBWAY (WINDSOR)	14.0	14.5	4.1				115.1	110.9	-3.7			
PHILIPSBURG		LONG-TERM/LONG TERME	15.1	17.9	18.8	3.46	4.60	33.0	87.7	107.4	22.5	3.37	4.51	33.7
		SHORT-TERM/COURT TERME	0.0	1.2	0.0				2.4	23.0	875.1			
	TOTAL	PHILIPSBURG	15.1	19.1	27.0				90.0	130.4	44.9			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.2	0.3	51.2				1.0	1.5	53.2			
	TOTAL	REAGAN FIELD	0.2	0.3	51.2				1.0	1.5	53.2			
SARNIA		SHORT-TERM/COURT TERME	2.7	0.0	-100.0				18.3	23.3	27.5			
	TOTAL	SARNIA	2.7	0.0	-100.0				18.3	23.3	27.5			
SARNIA/BLUE WATER		SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.7	0.0	-100.0			
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	10.7	0.0	-100.0	4.20	0.00	-100.0	94.2	7.3	-92.2	3.28	3.70	12.9

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/04	VOLUME (MILLIONS M3) 2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/04	VOLUME (MILLIONS M3) 1999/11-2000/04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/04	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERME	12.8	5.4	-57.7				32.4	29.0	-10.2			
	TOTAL	SPRAGUE	23.6	5.4	-77.0				126.5	36.4	-71.3			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.0	0.0	0.00	4.18	0.0	0.0	33.8	0.0	0.00	4.35	0.0
		SHORT-TERM/COURT TERME	34.1	4.9	-85.7				322.6	130.0	-59.7			
	TOTAL	ST CLAIR	34.1	21.9	-35.8				322.6	163.8	-49.2			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	23.9	0.0	0.00	4.67	0.0	0.0	56.7	0.0	0.00	4.35	0.0
		SHORT-TERM/COURT TERME	0.0	251.4	0.0				0.0	563.6	0.0			
	TOTAL	ST STEPHEN	0.0	275.4	0.0				0.0	620.2	0.0			
	TOTAL		7607.9	7639.6	0.4	2.49	3.85	54.6	45279.1	49931.6	10.3	2.73	3.47	27.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	0.0	0.0	0.0	0.0	0.0	0.0	211145.6
CARDSTON	441.4	260.5	755.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	0.0	0.0	0.0	0.0	0.0	0.0	569932.0
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	0.0	0.0	0.0	0.0	0.0	0.0	154102.4
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	0.0	0.0	0.0	0.0	0.0	0.0	589957.0
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	0.0	0.0	0.0	0.0	0.0	0.0	7216475.9
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	0.0	0.0	0.0	0.0	0.0	119385.3
HUNTINGDON	925307.6	940909.2	854997.9	868171.4	912744.0	759716.6	0.0	0.0	0.0	0.0	0.0	0.0	5261846.7
IROQUOIS	946507.6	882325.3	882223.9	869999.5	914022.2	800984.9	0.0	0.0	0.0	0.0	0.0	0.0	5296063.4
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	0.0	0.0	0.0	0.0	0.0	0.0	12235158.9
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	0.0	0.0	0.0	0.0	0.0	0.0	11005261.9
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	0.0	0.0	0.0	0.0	0.0	0.0	276969.1
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	909951.9	0.0	0.0	0.0	0.0	0.0	0.0	5900729.5
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	0.0	0.0	0.0	0.0	0.0	0.0	6568.7
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	0.0	0.0	0.0	0.0	0.0	0.0	110866.4
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	0.0	0.0	0.0	0.0	0.0	0.0	130444.1
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	0.0	0.0	0.0	0.0	0.0	0.0	1532.1
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	0.0	0.0	0.0	0.0	0.0	0.0	36354.4
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	0.0	0.0	0.0	0.0	0.0	0.0	163770.4
ST STEPHEN	0.0	0.0	13878.1	107067.3	223920.0	275376.1	0.0	0.0	0.0	0.0	0.0	0.0	620241.5
TOTAL	8229435.0	8667046.0	8648600.7	8234619.1	8512313.3	7639564.0	0.0	0.0	0.0	0.0	0.0	0.0	49931578.1

TABLE 4

TOP 15 EXPORTERS: 1999/11 AND 2000/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1999/11	1998/11	% CHANGE VARIATION EN %	2000/04	1999/04	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1999/11	1998/11	% CHANGE VARIATION EN %	2000/04	1999/04	% CHANGE VARIATION EN %
	2000/04	1999/04					2000/04	1999/04				
TCGS	8645.1	8126.8	6.4	1341.8	1433.0	-6.4	305179.9	286885.0	6.4	47368.5	50587.9	-6.4
PAN-ALBERTA	4614.2	4703.6	-1.9	700.8	737.1	-4.9	162885.0	166040.7	-1.9	24740.4	26021.0	-4.9
DUKE ENERGY	4239.7	1840.6	130.3	716.2	469.5	52.6	149666.1	64973.8	130.3	25283.0	16573.3	52.6
PROGAS	3666.8	3468.3	5.7	589.2	574.7	2.5	129443.0	122433.0	5.7	20799.5	20286.0	2.5
ENGAGE ENERGY	2979.7	3058.0	-2.6	406.6	490.7	-17.1	105187.9	107949.4	-2.6	14352.2	17322.6	-17.1
PG&E	2932.0	2905.7	0.9	471.0	487.9	-3.5	103502.0	102572.3	0.9	16626.4	17223.3	-3.5
CORAL ENERGY	1739.4	835.1	108.3	242.8	156.0	55.6	61403.6	29479.9	108.3	8570.7	5507.6	55.6
PANCANADIAN	1420.4	1188.9	19.5	228.6	222.3	2.8	50142.1	41969.0	19.5	8068.8	7846.9	2.8
ENRON	1400.2	1878.4	-25.5	244.8	321.5	-23.9	49429.5	66307.8	-25.5	8642.0	11350.4	-23.9
WASCANA ENERG	1034.8	697.6	48.3	131.1	95.8	36.9	36529.3	24626.2	48.3	4627.0	3381.0	36.9
POCO	1033.3	994.1	3.9	150.8	182.7	-17.5	36476.1	35091.1	3.9	5323.0	6449.6	-17.5
IGI RESOURCES	867.3	1140.9	-24.0	147.[illegible]	184.9	-20.3	30617.0	40275.1	-24.0	5201.9	6528.8	-20.3
RENAISSANCE	856.3	777.4	10.2	137.7	121.7	13.1	30229.8	27443.6	10.2	4861.8	4297.8	13.1
PETRO-CANADA	826.7	786.7	5.1	129.5	133.0	-2.6	29182.2	27773.0	5.1	4572.3	4693.8	-2.6
AVISTA CORP	682.0	356.0	91.6	75.8	70.8	7.0	24076.5	12566.9	91.6	2675.4	2501.0	7.0
OTHERS (AUTRES)	12993.5	12521.2	3.8	1925.5	1926.2	0.0	458682.5	442009.0	3.8	67970.9	67995.8	0.0
TOTAL	49931.6	45279.1	10.3	7639.6	7607.9	0.4	1762632.7	1598395.7	10.3	269684.0	268566.7	0.4

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %
LONG TERM												
TCGS	3292.1	3392.0	-2.9	3.61	2.78	29.7	116215.3	119739.3	-2.9	2.67	1.98	34.8
PAN-ALBERTA	2528.9	2629.3	-3.8	2.83	2.37	19.8	89272.4	92817.6	-3.8	2.10	1.69	24.4
PROGAS	2831.4	2624.1	7.9	3.74	3.15	18.7	99950.2	92633.3	7.9	2.77	2.25	23.2
CANWEST	512.5	509.6	0.6	3.34	2.94	13.5	18091.9	17988.5	0.6	2.47	2.10	18.0
TCGS/CNSTS/TMC	229.0	426.4	-46.3	4.41	3.27	34.9	8083.4	15053.7	-46.3	3.27	2.32	41.0
ENRON	446.0	335.2	33.0	3.58	2.64	35.5	15744.3	11833.6	33.0	2.65	1.89	40.4
POCO	129.3	223.2	-42.1	3.55	3.11	14.3	4563.3	7880.3	-42.1	2.64	2.22	18.8
SHELL CANADA	235.8	222.4	6.0	5.20	5.18	0.4	8324.8	7850.8	6.0	3.86	3.70	4.2
TCGS/CANSTATES	221.0	217.1	1.8	3.44	3.42	0.6	7800.5	7664.1	1.8	2.55	2.44	4.5
ATCOR	190.2	190.2	0.0	4.35	2.85	53.0	6713.8	6713.8	0.0	3.23	2.03	58.9
AMOCO/CON ED	156.9	154.3	1.7	4.00	3.18	25.9	5537.5	5446.6	1.7	2.96	2.27	30.8
SITHE/INDEPEND	144.4	143.4	0.7	4.62	5.88	-21.3	5097.4	5063.7	0.7	3.43	4.20	-18.4
RENAISSANCE	134.8	132.4	1.8	4.30	2.86	50.3	4757.5	4673.7	1.8	3.19	2.04	56.5
WASCANA ENERG	129.7	129.3	0.3	4.83	3.99	21.1	4578.5	4563.7	0.3	3.58	2.85	25.9
BROOKLYN NAVY	131.5	128.7	2.2	4.24	3.27	29.8	4641.4	4542.2	2.2	3.15	2.33	34.9
OTHERS	2525.5	1854.3	36.2	3.75	3.30	13.7	89152.3	65458.3	36.2	2.78	2.35	18.1
TOTAL LONG-TERM	13838.8	13311.9	4.0	3.59	2.97	20.9	488524.5	469923.1	4.0	2.12	2.66	25.5

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %	9911 0004	9811 9904	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
TCGS	5353.0	4734.9	13.1				188964.6	167145.7	13.1			
ENGAGE ENERGY	2979.7	3058.0	-2.6				105187.9	107949.4	-2.6			
PG&E	2932.0	2905.7	0.9				103502.0	102572.3	0.9			
PAN-ALBERTA	2085.3	2074.3	0.5				73612.6	73223.1	0.5			
DUKE ENERGY	4239.7	1840.6	130.3				149666.1	64973.8	130.3			
ENRON	954.2	1543.1	-38.2				33685.2	54474.1	-38.2			
PANCANADIAN	998.2	1188.9	-16.0				35238.5	41969.0	-16.0			
IGI RESOURCES	867.3	1140.9	-24.0				30617.0	40275.1	-24.0			
UNION PACIFIC	91.3	890.5	-89.8				3222.1	31434.9	-89.8			
PROGAS	835.5	844.2	-1.0				29492.9	29799.7	-1.0			
CORAL ENERGY	1739.4	835.1	108.3				61403.6	29479.9	108.3			
PETRO-CANADA	826.7	786.7	5.1				29182.2	27773.0	5.1			
AVISTA ENERGY	475.4	773.6	-38.5				16783.3	27308.0	-38.5			
POCO	904.0	770.8	17.3				31912.8	27210.8	17.3			
RENAISSANCE	721.6	645.0	11.9				25472.3	22769.9	11.9			
OTHERS	10089.4	7935.0	27.2				356165.2	280114.0	27.2			
TOTAL SHORT-TERM	36092.7	31967.2	12.9	3.43	2.63	30.4	1274108.3	1128472.6	12.9	2.54	1.88	35.4

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6344.4	3.26	0.31	2.95	2304.2	3.13	0.30	2.83	8648.6	3.22	0.30	2.92
2000/02	6282.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8234.6	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2114.8	3.87	0.31	3.56	7639.6	3.85	0.34	3.51
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18223.6	3.40	0.31	3.09	7321.5	3.35	0.28	3.07	25545.1	3.39	0.30	3.08
1999/11 2000/02	24506.3	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33779.7	3.39	0.31	3.08
1999/11 2000/03	30565.9	3.39	0.32	3.07	11726.1	3.44	0.32	3.12	42292.0	3.41	0.31	3.09
1999/11 2000/04	36090.7	3.46	0.35	3.11	13840.8	3.51	0.32	3.19	49931.6	3.47	0.32	3.16

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2115.2	3.06	0.28	2.78	7743.3	3.13	0.31	2.83
2000/01	5452.1	3.28	0.33	2.95	2039.6	3.11	0.31	2.80	7491.7	3.23	0.32	2.91
2000/02	5432.8	3.42	0.34	3.08	1648.7	3.52	0.39	3.13	7081.6	3.44	0.35	3.09
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1748.3	3.85	0.28	3.57	6590.6	3.86	0.34	3.51
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4440.5	3.47	0.28	3.19	14825.9	3.47	0.32	3.16
1999/11 2000/01	15837.5	3.41	0.33	3.08	6480.1	3.35	0.29	3.06	22317.6	3.39	0.32	3.07
1999/11 2000/02	21270.3	3.41	0.33	3.08	8128.8	3.39	0.31	3.08	29399.2	3.40	0.33	3.08
1999/11 2000/03	26380.8	3.41	0.33	3.08	10159.0	3.45	0.32	3.13	36539.8	3.42	0.33	3.09
1999/11 2000/04	31223.2	3.48	0.34	3.14	11907.2	3.51	0.31	3.20	43130.5	3.49	0.33	3.16

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	885.8	3.12	0.18	2.95	255.4	3.21	0.21	3.00	1141.2	3.14	0.19	2.96
2000/02	838.4	3.15	0.18	2.98	257.2	3.26	0.25	3.01	1095.6	3.18	0.20	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.4	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2375.8	3.33	0.18	3.16	831.3	3.34	0.24	3.11	3207.1	3.34	0.19	3.14
1999/11 2000/02	3214.2	3.29	0.18	3.11	1088.5	3.32	0.24	3.08	4302.7	3.30	0.19	3.10
1999/11 2000/03	4121.3	3.26	0.18	3.09	1325.9	3.33	0.24	3.09	5447.2	3.28	0.19	3.09
1999/11 2000/04	4769.7	3.31	0.18	3.13	1541.3	3.40	0.24	3.17	6311.0	3.34	0.19	3.14

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/04

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés 9911 0004	9811 9904	% CHANGE VARIATION EN %	0004	9904	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de Pieds Cubes 9911 0004	9811 9904	% CHANGE VARIATION EN %	0004	9904	% CHANGE VARIATION EN %
PAN ALBERTA	3510.5	3617.4	-3.0	592.8	568.9	4.2	123922.4	127699.4	-3.0	20926.0	20081.4	4.2
TRANSCDA GAS S	3768.3	3354.5	12.3	564.1	595.6	-5.3	133024.1	118416.5	12.3	19914.2	21025.2	-5.3
PACIFIC GAS & E	2933.4	3191.5	-8.1	471.1	498.9	-5.6	103552.6	112661.8	-8.1	16629.1	17611.4	-5.6
ENRON	1972.0	2512.0	-21.5	360.1	392.1	-8.2	69614.2	88674.7	-21.5	12711.7	13840.1	-8.2
ANE	2008.9	2024.8	-0.8	321.6	337.5	-4.7	70916.6	71477.8	-0.8	11351.8	11913.0	-4.7
DUKE ENERGY	3403.5	1530.7	122.3	616.0	464.6	32.6	120145.6	54036.9	122.3	21744.0	16401.1	32.6
PANCANADIAN	1570.9	1436.7	9.3	245.0	238.2	2.8	55454.4	50717.6	9.3	8647.2	8408.4	2.8
INTERMOUNTAIN	901.5	1174.9	-23.3	153.1	190.6	-19.7	31823.9	41474.6	-23.3	5404.7	6726.6	-19.7
N W, PIT	1131.1	1086.7	4.1	121.7	168.3	-27.7	39930.2	38362.6	4.1	4295.4	5939.5	-27.7
PUGET	1061.8	1052.7	0.9	151.1	182.4	-17.2	37482.1	37160.1	0.9	5334.7	6440.6	-17.2
UNION PAC.FUELS	108.8	934.4	-88.4	15.2	20.2	-24.7	3841.8	32985.9	-88.4	536.8	713.0	-24.7
NORTHWEST NAT.	940.6	920.9	2.1	112.5	131.2	-14.3	33205.7	32509.2	2.1	3970.2	4632.4	-14.3
TENASKA	934.6	822.3	13.7	156.8	166.3	-5.7	32991.9	29027.6	13.7	5534.8	5869.2	-5.7
WAS CANA ENER	1317.8	804.1	63.9	199.0	142.2	39.9	46519.8	28384.7	63.9	7025.0	5021.1	39.9
WISCONSIN GAS	598.1	624.9	-4.3	107.2	108.8	-1.5	21114.2	22061.2	-4.3	3782.7	3840.5	-1.5
OTHERS	23669.8	19118.6	23.8	3452.5	3402.3	1.5	835566.5	674903.8	23.8	121875.7	120103.3	1.5
TOTAL	49831.7	44207.1	12.7	7639.6	7607.9	0.4	1759106.0	1560554.6	12.7	269684.0	268566.7	0.4

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/04	2000/01 2000/04	% CHANGE VARIATION EN %	1999/01 1999/04	2000/01 2000/04	% CHANGE VARIATION EN %	1999/01 1999/04	2000/01 2000/04	% CHANGE VARIATION EN %	1999/01 1999/04	2000/01 2000/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8859.1	9427.0	6.4	2.85	3.58	25.8	312.7	332.8	6.4	2.03	2.64	30.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14204.5	14784.6	4.1	2.56	3.37	31.9	501.4	521.9	4.1	1.82	2.48	36.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7774.0	8823.6	13.5	2.39	3.53	48.0	274.4	311.5	13.5	1.70	2.60	52.8
TOTAL - TERM/TERME	30837.6	33035.1	7.1	2.60	3.48	33.8	1088.6	1166.2	7.1	1.85	2.56	38.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6235.4	6399.2	2.6	2.36	3.18	34.8	220.1	225.9	2.6	1.68	2.35	39.4
MIDWEST/MIDWEST	11941.1	12616.8	5.7	2.37	3.27	37.8	421.5	445.4	5.7	1.69	2.41	42.4
MOUNTAIN/ROCHEUSES	338.1	340.3	0.7	2.53	3.24	27.8	11.9	12.0	0.7	1.80	2.38	32.1
NORTHEAST/NORD-EST	7529.4	9332.8	24.0	3.05	4.05	32.6	265.8	329.5	24.0	2.18	2.98	37.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4793.7	4345.9	-9.3	2.75	3.29	19.7	169.2	153.4	-9.3	1.96	2.42	23.8
TOTAL - REGION/RÉGION	30837.6	33035.1	7.1	3.48	2.60	33.8	1088.6	1166.2	7.1	1.85	2.56	38.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2649.6	2654.0	0.2	3.34	3.83	14.9	93.5	93.7	0.2	2.38	2.82	18.7
LDC/SDL	9395.9	9216.0	-1.9	2.77	3.55	28.5	331.7	325.3	-1.9	1.97	2.62	32.8
MARKETING CO./DISTRIBUTEURS	17698.6	20079.1	13.4	2.44	3.43	40.6	624.8	708.8	13.4	1.74	2.53	45.3
PIPELINE/PIPELINES	1093.5	1086.1	-0.7	1.88	2.71	43.8	38.6	38.3	-0.7	1.34	1.99	48.7
TOTAL - CUSTOMER TYPE/CLIENT	30837.6	33035.1	7.1	2.60	3.48	33.8	1088.6	1166.2	7.1	1.85	2.56	38.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: April 2000 / MOIS: Avril 2000 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: November 1999 TO April 2000 / MOIS: Novembre 1999 À Avril 2000 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26119.8	26190.0	99.7	981582.1	4054133	4.13	156864.6	158886.0	98.7	5955586.7	23832246	4.00
ANDROSCOGGIN	EAST HEREFORD	GL-283	15446.0	37260.0	41.5	579688.4	2049112	3.53	86892.6	263304.0	33.0	3266682.9	11059982	3.39
ANE & AEC	IROQUOIS	GL-105	80.0	15990.0	0.5	3014.4	788337	261.52	79970.0	97006.0	82.4	3013269.6	11542949	3.83
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	5744678	4.81	190188.0	192374.0	98.9	7166283.9	31201234	4.35
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	10168384	4.81	336528.0	340340.0	98.9	12680375.1	55294186	4.36
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	32287904	3.80	1351234.8	1366274.0	98.9	50914527.7	167772581	3.30
BROOKLYN NAVY		GL-232	22192.9	22500.0	98.6	832677.6	3906620	4.69	131481.4	136500.0	96.3	4943697.8	20980967	4.24
BURLINGTON	EMERSON	GL-118	12725.2	12747.0	99.8	480503.5	1720373	3.58	12725.2	12747.0	99.8	480503.5	1720373	3.58
	KINGSGATE	GL-205	9246.0	13353.0	69.2	351348.0	1323983	3.77	9246.0	13353.0	69.2	351348.0	1323983	3.77
TOTAL BURLINGTON			21971.2			831851.5	3044356	3.66	21971.2			831851.5	3044356	3.66
CANWEST	HUNTINGDON	GL-189	77792.1	78180.0	99.5	3038559.5	8894644	2.93	466778.0	474292.0	98.4	18389178.4	61416638	3.34
		GL-218	8083.3	8196.0	98.6	315733.7	1057943	3.35	45726.9	49722.4	92.0	1800871.4	5945575	3.30
TOTAL CANWEST			85875.4			3354293.2	9952587	2.97	512504.9			20190049.9	67362213	3.34
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		17018.3	25350.0	67.1	641249.5	2241637	3.50	77487.3	127595.0	60.7	2923024.1	10349396	3.54
TOTAL CDN HUNTER			17018.3			641249.5	2241637	3.50	94666.2			3570153.2	12599050	3.53
CDN OCCIDENTAL	EMERSON	GL-177	6550.7	6375.0	102.8	246830.4	1175584	4.76	37519.6	38675.0	97.0	1415137.5	6530137	4.61
CHEVRON CAN.	KINGSGATE	GL-250	14406.7	17574.0	82.0	547454.6	2292633	4.19	90007.9	106615.6	84.4	3419824.3	13683157	4.00
COENERGY II	EAST HEREFORD	GL-276	6709.7	67986.0	9.9	251815.0	1151778	4.57	269756.9	412448.4	65.4	10145064.9	25195905	2.48
CRESTAR	EMERSON	GL-108	12576.3	12675.0	99.2	472994.7	2118223	4.48	71713.6	76895.0	93.3	2703320.3	10944090	4.05
	MONCHY	GL-257	5386.6	5394.0	99.9	205498.8	753429	3.67	30905.9	32723.6	94.4	1178154.2	3894972	3.31
TOTAL CRESTAR			17962.9			678493.4	2871652	4.23	102619.5			3881474.6	14839062	3.82
DARTMOUTH	IROQUOIS	GL-164	11320.1	12027.0	94.1	424730.2	1945945	4.58	67680.9	72963.8	92.8	2545869.1	10001696	3.93
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192528.9	640312	3.33	31122.0	31122.0	100.0	1169999.1	3653961	3.12
ENCO GAS	HUNTINGDON	GL-203	13271.0	18039.0	73.6	512260.6	2341025	4.57	106525.6	109436.6	97.3	4154787.4	19424800	4.68
ENCOGEN NW		GL-190	7762.2	8148.0	95.3	303191.5	1042290	3.44	40030.0	49431.2	81.0	1568278.8	4571833	2.92
ENRON	EMERSON	GL-278	25517.3	27030.0	94.4	961491.9	4009527	4.17	154429.8	163982.0	94.2	5818914.9	21650827	3.72
	QUOIS	GL-258	1679.3	1734.0	96.8	63276.0	24	3.88	10187.5	10519.6	96.8	383865.0	1400179	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: April 2000 Avril 2000						MONTH: MOIS: November 1999 Novembre 1999 TO À April 2000 Avril 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	MONCHY	GL-277	33216.2	35556.0	93.4	1265537.2	4768663	3.77	201598.6	215706.4	93.5	7671597.2	25267241	3.29
	NIAGARA FALLS	GL-279	7585.7	7692.0	98.6	286360.2	1228839	4.29	46020.2	46664.8	98.6	1736713.8	6536316	3.76
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	2677084	4.18	33766.4	33960.0	99.4	1273668.6	5539084	4.35
TOTAL ENRON			84989.5			3217565.8	12929914	4.02	446002.5			16884759.5	60393647	3.58
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	11.2	55	4.89	4.7	0.0	0.0	169.9	723	4.25
HUSKY/CANTERRA	EMERSON	GL-114	12791.7	12747.0	100.4	480967.9	1394385	2.90	74247.9	77331.8	96.0	2797081.8	7649994	2.73
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23947.9	36150.0	66.2	975876.9	4562012	4.67	56659.4	145805.0	38.9	2318843.3	10085778	4.35
INDECK/YERKES	NIAGARA FALLS	GL-215	4753.9	5430.0	87.5	178794.2	645763	3.61	28461.9	32942.0	86.4	1072774.6	3866943	3.60
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00	7308.3	55985.8	13.1	275376.7	1019248	3.70
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	1377.0	13500.0	10.2	52009.3	183085	3.52
		GL-220	8416.1	8499.0	99.0	316529.5	1808600	5.71	43015.2	51560.6	83.4	1621446.2	8831559	5.45
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	1703.8	6750.0	25.2	62410.2	197374	3.16
	NAPIERVILLE		4536.1	6750.0	67.2	170920.2	962901	5.63	28054.8	40950.0	68.5	1057297.1	5772129	5.46
	NIAGARA FALLS		2205.6	6750.0	32.7	83261.4	291093	3.50	9103.0	40950.0	22.2	343638.3	1140817	3.32
TOTAL NYSEG			15157.8			570711.2	3062594	5.37	83253.8			3136801.0	16124964	5.14
PAN-ALBERTA	KINGSGATE	GL-106	121679.6	224358.0	54.2	4622608.2	12606362	2.73	1131136.3	1361105.2	83.1	43106935.2	117222639	2.72
	MONCHY	GL-97	257815.4	747855.0	34.5	9799562.9	33072015	3.37	1397757.6	4536987.0	30.8	53076292.1	155297006	2.93
TOTAL PAN-ALBERTA			379495.0			14422171.1	45678377	3.17	2528893.9			96183227.2	272519645	2.83
PANCANADIAN	KINGSGATE	GL-285	73876.0	81810.0	90.3	2807288.0	11005092	3.92	159967.7	166347.0	96.2	6078772.6	22234344	3.66
	MONCHY	GL-284	129617.0	128325.0	101.0	4944888.7	19182031	3.88	262219.5	260927.5	100.5	9985109.6	34140568	3.42
TOTAL PANCANADIAN			203493.0			7752176.7	30187123	3.89	422187.2			16063882.2	56374912	3.51
PAWTUCKET	IROQUOIS	GL-149	10698.9	10875.0	98.4	401529.7	1842616	4.59	58368.9	65975.0	88.5	2195776.3	9764480	4.45
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00	64459.5	64584.8	99.8	2433990.6	8551444	3.51
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	64810.3	67655.2	95.8	2448562.7	8794008	3.59
TOTAL POCO			0.0			0.0	0	0.00	129269.8			4882553.4	17345452	3.55
PROGAS	EMERSON	GL-179	6374.0	6375.0	100.0	240172.3	1062321	4.42	37432.5	38675.0	96.8	1410456.6	5761236	4.08
		GL-231	72329.3	72237.0	100.1	2725368.0	7166978	2.63	438797.8	438237.8	100.1	16533901.2	47731014	2.89
		GL-233	2184.9	2271.0	96.2	82327.0	354453	4.31	13363.1	13777.4	97.0	503521.6	1935208	3.84
		GL-234	2545.2	2544.0	100.0	95903.1	411082	4.29	15441.1	15433.6	100.0	581820.7	2235722	3.84

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: April 2000 Avril 2000						MONTH: MOIS: November 1999 Novembre 1999 TO À April 2000 Avril 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-235	24107.5	24213.0	99.6	908370.6	3901047	4.29	130187.1	146892.2	88.6	4905450.0	18894695	3.85
		GL-236	9120.0	9120.0	100.0	343641.6	1474595	4.29	49248.0	55328.0	89.0	1855664.7	7165020	3.86
		GL-237	2868.6	2877.0	99.7	108088.8	462232	4.28	17403.1	17453.8	99.7	655748.8	2508820	3.83
		GL-238	9416.5	9414.0	100.0	354813.7	1516267	4.27	57126.9	57111.6	100.0	2152541.6	8229405	3.82
		GL-240	5548.3	5622.0	98.7	209059.9	899325	4.30	29993.1	34106.8	87.9	1130140.0	4361507	3.86
		GL-270	6713.0	6750.0	99.5	252945.8	1147567	4.54	39956.1	40950.0	97.6	1505545.9	6101048	4.05
		GL-271	2192.4	2010.0	109.1	82609.6	306634	3.71	13385.8	12194.0	109.8	504376.9	1756568	3.48
		GL-286	17768.2	76464.0	23.2	669505.8	2451115	3.66	125881.4	412056.0	30.5	4743211.2	15691881	3.31
		GL-295	5247.0	5142.0	102.0	197707.0	745859	3.77	31787.8	31194.8	101.9	1197764.3	4053464	3.38
	IROQUOIS	GL-161	21245.6	21246.0	100.0	800534.2	3847944	4.81	128195.6	128892.4	99.5	4830410.2	23102904	4.78
		GL-272	24787.9	54960.0	45.1	934008.1	3816705	4.09	148348.9	345790.0	42.9	5604971.0	20604341	3.68
	KINGSGATE	GL-288	6276.2	13338.0	47.1	240064.7	832599	3.47	38098.6	87808.5	43.4	1457271.5	4613168	3.17
	MONCHY	GL-287	21247.7	50976.0	41.7	812724.5	2674338	3.29	129054.4	309254.4	41.7	4936330.8	14723156	2.98
		GL-98	42403.5	287322.0	14.8	1621933.9	4982593	3.07	247739.7	1743086.8	14.2	9476043.5	25946921	2.74
	NIAGARA FALLS	GL-101	42492.1	42600.0	99.7	1604076.8	6101788	3.80	257785.4	258440.0	99.7	9731398.8	33248176	3.42
		GL-109	21245.6	21246.0	100.0	802021.4	3050894	3.80	128890.0	128892.4	100.0	4865597.5	16623923	3.42
		GL-129	58045.8	151266.0	38.4	2191229.0	11246843	5.13	358967.8	995834.5	36.0	13551034.4	67155796	4.96
		GL-178	10192.2	10197.0	100.0	384755.6	2208302	5.74	57760.3	61861.8	93.4	2180451.3	12550580	5.76
TOTAL PROGAS			414351.5			15661861.5	60661481	3.87	2494844.5			94313652.6	344994553	3.66
RENAISSANCE	MONCHY	GL-251	4070.9	4200.0	96.9	152373.8	424872	2.79	24575.9	25480.0	96.5	919875.9	2603432	2.83
	NIAGARA FALLS	GL-252	5383.1	5400.0	99.7	201489.4	975847	4.84	31042.7	32760.0	94.8	1161928.3	5316344	4.58
		GL-253	829.7	840.0	98.8	31055.7	150411	4.84	4757.1	5096.0	93.3	178058.3	815110	4.58
		GL-255	2346.7	2379.0	98.6	87837.0	432718	4.93	14158.4	14432.6	98.1	529948.9	2450249	4.62
		GL-292	0.0	0.0	0.0	0.0	0	0.00	60235.1	100776.0	59.8	2254599.8	10510738	4.66
TOTAL RENAISSANCE			12630.4			472755.9	1983848	4.20	134769.2			5044411.2	21695873	4.30
SARANAC/SHELL	NAPIERVILLE	GL-197	36421.1	43350.0	84.0	1373439.6	7206198	5.25	235822.5	262990.0	89.7	8892866.3	46244197	5.20
SDG&E/HUSKY	KINGSGATE	GL-208	18073.5	18297.0	98.8	683901.2	2313100	3.38	63844.4	111001.8	57.5	2422285.1	7352095	3.04
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	484476.0	2491658	5.14	78169.0	118573.0	65.9	2944540.3	13374297	4.54
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	606296.2	3112890	5.13	97824.4	97952.4	99.9	3684937.6	15060735	4.09
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	606296.2	3141[illegible]	5.18	97824.4	97952.4	99.9	3684937.6	15240189	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	539755.5	2703025	5.01	87088.2	87178.0	99.9	3280516.8	13132614	4.00
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.1	24150.0	98.6	899005.3	3559408	3.96	144399.4	146510.0	98.6	5453965.4	25222918	4.62
ST.LAWRENCE	CORNWALL	GL-264	10385.3	15954.0	65.1	391318.1	1879476	4.80	68608.8	96787.6	70.9	2585529.6	13877443	5.37
SUMMIT	KINGSGATE	GL-214	4223.7	6576.0	64.2	159655.9	569082	3.56	37460.9	39894.4	93.9	1422689.6	5451454	3.83
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86457.8	253775	2.94	13595.4	13595.4	100.0	534554.0	1498045	2.80
		GL-266	2054.0	2367.0	86.8	79243.3	232608	2.94	11972.5	14359.8	83.4	470624.6	1319278	2.80
TOTAL TALISMAN			4295.0			165701.1	486383	2.94	25567.9			1005178.6	2817323	2.80
TCGS/CANSTATES	KINGSGATE	GL-248	25242.0	25243.5	100.0	960205.7	2695113	2.81	153134.8	153143.9	100.0	5825247.9	20062260	3.44
		GL-249	8910.1	25242.0	35.3	338940.2	1034304	3.05	67836.1	153134.8	44.3	2580485.3	8843358	3.43
TOTAL TCGS/CANSTATES			34152.1			1299145.9	3729417	2.87	220970.9			8405733.2	28905618	3.44
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	44371.8	41133.0	107.9	1675035.5	7615489	4.55	228984.1	249540.2	91.8	8644149.8	38153908	4.41
TCPL	EMERSON	GL-122	12747.0	25494.0	50.0	480307.0	1040431	2.17	77331.8	154663.6	50.0	2913862.2	6281479	2.16
		GL-187	37837.4	83550.0	45.3	1420416.0	4313803	3.04	292459.0	506870.0	57.7	11003077.2	34482079	3.13
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	3055617	3.81	128892.4	128892.4	100.0	4865688.1	15854055	3.26
		GL-83	66036.8	78609.0	84.0	2492889.2	10933162	4.39	355265.8	476894.6	74.5	13411284.0	61779453	4.61
TOTAL TCPL			137867.2			5195648.7	19343013	3.72	853949.0			32193911.5	118397066	3.68
TRSCDA GAS MKT	EMERSON	GL-141	12765.0	12747.0	100.1	480985.2	1844583	3.84	77404.4	77331.8	100.1	2916597.8	9816288	3.37
		GL-170	2781.4	8490.0	32.8	104803.2	528317	5.04	16450.6	51506.0	31.9	619858.6	2844097	4.59
		GL-242	59868.0	75990.0	78.8	2255826.3	9383570	4.16	300679.9	461006.0	65.2	11329618.7	43625501	3.85
		GL-243	23112.0	23280.0	99.3	870860.2	3627547	4.17	133000.0	141232.0	94.2	5011440.0	18918756	3.78
		GL-244	20553.6	22560.0	91.1	774459.7	3280470	4.24	116903.2	136864.0	85.4	4404912.6	16877316	3.83
		GL-245	7095.0	10110.0	70.2	267339.6	1112682	4.16	38313.0	61334.0	62.5	1443633.9	5478942	3.80
		GL-246	6234.0	6300.0	99.0	234897.1	1000096	4.26	34298.0	38220.0	89.7	1292348.7	5004744	3.87
	IROQUOIS	GL-175	43341.0	43350.0	100.0	1633088.9	7500972	4.59	262935.4	262990.0	100.0	9907406.0	41260540	4.16
	NIAGARA FALLS	GL-163	8499.0	8490.0	100.1	320837.3	1574529	4.91	51560.6	51506.0	100.1	1946412.6	8496730	4.37
	PHILIPSBURG	GL-172	9268.5	27180.0	34.1	349237.1	1630373	4.67	55399.8	164892.0	33.6	2087464.5	9123681	4.37
TOTAL TRSCDA GAS MKT			193517.5			7292334.4	31483139	4.32	1086944.9			40859693.4	161446595	3.94
UNPF/NORCEN	EMERSON	GL-116	8494.7	8499.0	99.9	320250.2	735712	2.30	51534.6	51560.6	99.9	1942854.5	4431312	2.28
		GL-143	8777.9	8499.0	103.3	330926.8	1354033	4.09	51817.8	51560.6	100.5	1953531.1	8098556	4.15
TOTAL UNPF/NORCEN			17272.6			651177.0	2089745	3.21	103352.4			3896385.6	12529868	3.22

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: April 2000 Avril 2000						MONTH: MOIS: November 1999 Novembre 1999 TO À April 2000 Avril 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	6798.1	6798.0	100.0	256152.4	1133220	4.42	41239.9	41241.2	100.0	1553919.4	7041136	4.53
WASCANA ENERGY	NIAGARA FALLS	GL-229	21475.3	21246.0	101.1	810692.6	4167783	5.14	129699.0	128892.4	100.6	4896137.3	23656085	4.83
WASCANA/ROCK	PHILIPSBURG	GL-290	1836.0	1836.0	100.0	69180.5	337819	4.88	10758.6	11138.4	96.6	398438.3	2035521	5.11
*TOTAL LENGTH	LONG TERM		2361099.9			89468826.9	348009829	3.89	13838842.8			524384793.8	1884507870	3.59
*************														
SHORT TERM *************														
AEC MARKETING	KINGSGATE	GO-98-99	58178.5	0.0	0.0	2201474.4			118280.0	0.0	0.0	4485331.4		
	MONCHY		70016.3	0.0	0.0	2671122.0			142517.6	0.0	0.0	5426896.2		
TOTAL AEC MARKETING			128194.8			4872596.4			260797.6			9912227.7		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	6352.0	0.0	0.0	239406.9			44275.0	0.0	0.0	1668724.7		
	MONCHY		8755.5	0.0	0.0	334022.3			50484.4	0.0	0.0	1924497.8		
TOTAL ALCOA			15107.5			573429.2			94759.4			3593222.4		
AMOCO	EMERSON	GO-91-99	0.0	0.0	0.0	0.0			710.5	0.0	0.0	26608.2		
	HUNTINGDON		27657.0	0.0	0.0	1064791.8			187185.6	0.0	0.0	7185427.2		
	IROQUOIS		0.0	0.0	0.0	0.0			3587.9	0.0	0.0	134366.9		
	KINGSGATE		35500.3	0.0	0.0	1329457.8			364963.7	0.0	0.0	13812912.6		
	MONCHY		0.0	0.0	0.0	0.0			13363.8	0.0	0.0	510481.6		
	NIAGARA FALLS		9416.8	0.0	0.0	353131.5			10065.9	0.0	0.0	377472.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		
	ST STEPHEN		24689.1	0.0	0.0	938096.6			55999.8	0.0	0.0	2160233.9		
TOTAL AMOCO			97263.2			3685477.7			648699.1			24693622.0		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		8909.9	0.0	0.0	334388.5			38266.6	0.0	0.0	1437983.4		
	[illegible]OQUOIS		0.0	0.0	0.0	0.0			3453.9	0.0	0.0	129967.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: April 2000 / Avril 2000						MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANDROSCOGGIN	NIAGARA FALLS	GO-68-99	102.9	0.0	0.0	3866.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			9012.8			338254.5			45921.2			1726120.1		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			50994.0	0.0	0.0	1925023.5		
APACHE	KINGSGATE	GO-27-99	9973.4	0.0	0.0	378989.2			60961.9	0.0	0.0	2310364.5		
AQUILA CANADA	HUNTINGDON	GO-57-98	2684.8	0.0	0.0	106638.3			121036.7	0.0	0.0	4798512.6		
	KINGSGATE		12547.5	0.0	0.0	476806.9			118636.6	0.0	0.0	4494844.8		
	MONCHY		8600.6	0.0	0.0	323467.1			52182.8	0.0	0.0	1968059.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1642.8	0.0	0.0	61852.2		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			23832.9			906912.2			310678.3			11970243.5		
AVISTA CORP	KINGSGATE	GO-23-98	75787.7	0.0	0.0	2867806.6			682036.2	0.0	0.0	25783999.4		
AVISTA ENERGY	HUNTINGDON	GO-57-99	34350.9	0.0	0.0	1305334.2			368344.2	0.0	0.0	14212742.6		
	KINGSGATE		5282.5	0.0	0.0	200735.0			107089.9	0.0	0.0	4050785.3		
TOTAL AVISTA ENERGY			39633.4			1506069.2			475434.1			18263527.9		
B.C. GAS	HUNTINGDON	GO-37-99	1375.6	0.0	0.0	53923.5			27575.5	0.0	0.0	1080959.6		
BARRINGTON	MONCHY	GO-54-99	3987.2	0.0	0.0	152111.7			25368.2	0.0	0.0	966869.0		
BEAR PAW	NORTH PORTAL	GO-48-98	0.0	0.0	0.0	0.0			1508.5	0.0	0.0	78725.5		
		GO-58-98	804.2	0.0	0.0	42083.8			5060.2	0.0	0.0	265003.0		
TOTAL BEAR PAW			804.2			42083.8			6568.7			343728.5		
CANWEST	HUNTINGDON	GO-8-99	4525.0	0.0	0.0	176746.5			137643.5	0.0	0.0	5438698.1		
CDN HUNTER	NIAGARA FALLS	GO-86-99	0.0	0.0	0.0	0.0			3926.8	0.0	0.0	148254.6		
CHEVRON CAN.	KINGSGATE	GO-71-99	51716.0	0.0	0.0	1965208.0			321820.6	0.0	0.0	12227060.0		
	NAPIERVILLE		1502.9	0.0	0.0	56494.0			8478.7	0.0	0.0	319318.4		
TOTAL CHEVRON CAN.			53218.9			2021702.0			330299.3			12546378.5		
COAST ENERGY	HUNTINGDON	GO-5-00	157.6	0.0	0.0	6259.9			157.6	0.0	0.0	6259.9		
	KINGSGATE		2767.3	0.0	0.0	105129.7			58344.6	0.0	0.0	2209566.5		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			2924.9			111389.6			81101.2			3070068.5		
COENERGY II	CHIPPAWA	GO-56-98	3279.9	0.0	0.0	123488.2			24897.1	0.0	0.0	938164.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL COENERGY II			3279.9			123488.2			29236.0			1101697.7		
CORAL ENERGY	EMERSON	GO-61-98	33201.4	0.0	0.0	1255012.9			374290.8	0.0	0.0	14148192.0		
	HIGHWATER		21530.4	0.0	0.0	813849.1			119385.3	0.0	0.0	4512764.2		
	HUNTINGDON		13056.3	0.0	0.0	493528.1			196403.5	0.0	0.0	7424052.2		
	IROQUOIS		54497.2	0.0	0.0	2059994.1			418743.9	0.0	0.0	15828519.1		
	MONCHY		25585.6	0.0	0.0	967135.7			150272.5	0.0	0.0	5680300.4		
	NIAGARA FALLS		94919.2	0.0	0.0	3587945.7			480336.3	0.0	0.0	18156711.8		
TOTAL CORAL ENERGY			242790.1			9177465.6			1739432.3			65750539.6		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-9	6891.0	0.0	0.0	258688.1			27754.8	0.0	0.0	1043382.3		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	692.2	0.0	0.0	26033.6			692.2	0.0	0.0	26033.6		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			692.2			26033.6			22092.7			833077.8		
DARTMOUTH	IROQUOIS	GO-38-99	692.9	0.0	0.0	25997.6			11871.7	0.0	0.0	446763.8		
DUKE ENERGY	CORNWALL	GO-54-98	1341.1	0.0	0.0	50827.7			10760.7	0.0	0.0	407830.5		
	EMERSON		56024.7	0.0	0.0	2123336.2			346980.5	0.0	0.0	13150561.5		
	HUNTINGDON		83084.3	0.0	0.0	3203392.4			374363.3	0.0	0.0	14642919.1		
	IROQUOIS		32046.4	0.0	0.0	1214558.6			297377.5	0.0	0.0	11270607.7		
	KINGSGATE		173016.4	0.0	0.0	6574623.2			1284431.4	0.0	0.0	48673236.0		
	MONCHY		64710.0	0.0	0.0	2452509.1			393014.2	0.0	0.0	14895238.8		
	NIAGARA FALLS		172127.2	0.0	0.0	6523621.1			1240886.8	0.0	0.0	47029611.6		
	ST STEPHEN		133863.0	0.0	0.0	5073407.9			291903.6	0.0	0.0	11063146.9		
TOTAL DUKE ENERGY			716213.1			27218276.3			4239718.0			161133152.1		
DYNEGY	CORNWALL	GO-22-99	125.2	0.0	0.0	4708.8			769.4	0.0	0.0	28975.8		
ENCO GAS	HUNTINGDON	GO-65-98	13323.0	0.0	0.0	514267.8			58796.7	0.0	0.0	2290229.2		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		435.0	0.0	0.0	16395.1			2637.6	0.0	0.0	99478.3		
	ERSON		59788.0	0.0	0.0	2244441.6			427898.0	0.0	0.0	16100592.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC. ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS: April 2000 Avril 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 1999 Novembre 1999 TO À April 2000 Avril 2000 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	79015.7	0.0	0.0	3049215.9			675548.6	0.0	0.0	26587797.4		
	IROQUOIS		16335.0	0.0	0.0	612889.2			98185.0	0.0	0.0	3697630.2		
	KINGSGATE		140781.0	0.0	0.0	5332684.3			887799.1	0.0	0.0	33715065.8		
	MONCHY		105344.0	0.0	0.0	4018873.8			635171.0	0.0	0.0	24213368.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			65023.0	0.0	0.0	2453852.4		
	ST CLAIR		4868.0	0.0	0.0	182890.8			126555.0	0.0	0.0	4771477.7		
TOTAL ENGAGE ENERGY			406566.7			15457390.7			2979746.3			114014445.6		
ENRON	CHIPPAWA	GO-75-98	229.5	0.0	0.0	8668.2			769.2	0.0	0.0	29052.7		
	HUNTINGDON		25604.0	0.0	0.0	998812.0			79691.5	0.0	0.0	3108765.3		
	IROQUOIS		38686.6	0.0	0.0	1457711.1			238391.3	0.0	0.0	8982584.3		
	KINGSGATE		74206.8	0.0	0.0	2819858.4			468394.9	0.0	0.0	17764820.0		
	MONCHY		16788.0	0.0	0.0	639622.8			149157.8	0.0	0.0	5677855.9		
	NIAGARA FALLS		4306.2	0.0	0.0	162559.0			17369.4	0.0	0.0	655694.8		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			159821.1			6087231.5			954228.6			36235916.7		
ENRON CANADA	HUNTINGDON	GO-78-98	57660.8	0.0	0.0	2290287.0			178628.2	0.0	0.0	7095112.3		
EPEM MARKETING		GO-105-9	3978.3	0.0	0.0	158256.8			11934.9	0.0	0.0	474770.3		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		
	KINGSGATE	GO-105-9	12162.4	0.0	0.0	460225.2			52474.5	0.0	0.0	1992488.1		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		
TOTAL EPEM MARKETING			16140.7			618482.0			137308.9			5253829.6		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	4130.3	0.0	0.0	158190.5			20651.7	0.0	0.0	790960.1		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	34337.5	0.0	0.0	1292463.5			103012.5	0.0	0.0	3877390.4		
TOTAL GULF			38467.8			1450654.0			254419.5			9606699.5		
HUSKY OIL	KINGSGATE	GO-28-99	9130.7	0.0	0.0	345505.7			100164.1	0.0	0.0	3805581.6		
	MONCHY		66422.7	0.0	0.0	2533361.7			378342.2	0.0	0.0	14421750.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (April 2000)	AUTHORIZED VOLUME AUTHORISÉ (April 2000)	% OF AUTH RÉEL (April 2000)	ENERGY ÉNERGIE GJ (April 2000)	EXP VALUE RECETTES $ (April 2000)	AVG. PRIX MOYEN (April 2000)	VOLUME 1000 M3 (Nov 1999 – April 2000)	AUTHORIZED VOLUME AUTHORISÉ (Nov 1999 – April 2000)	% OF AUTH. RÉEL (Nov 1999 – April 2000)	ENERGY ÉNERGIE GJ (Nov 1999 – April 2000)	EXP VALUE RECETTES $ (Nov 1999 – April 2000)	AVG. PRIX MOYEN (Nov 1999 – April 2000)
TOTAL HUSKY OIL			75553.4			2878867.4			478506.3			18227332.3		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	12586.8	0.0	0.0	474774.1			76377.9	0.0	0.0	2880191.6		
IGI RESOURCES	HUNTINGDON	GO-70-99	141431.3	0.0	0.0	5374389.4			775257.0	0.0	0.0	29459766.0		
	KINGSGATE		5928.3	0.0	0.0	225275.4			92055.5	0.0	0.0	3497558.0		
TOTAL IGI RESOURCES			147359.6			5599664.8			867312.5			32957324.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	10230.0	0.0	0.0	386182.5			62062.0	0.0	0.0	2342840.5		
INDECK/YERKES		GO-41-98	5166.0	0.0	0.0	195016.5			31340.4	0.0	0.0	1183100.1		
MONTANA POWER	ADEN	GO-31-98	35542.8	0.0	0.0	1287715.6			211145.6	0.0	0.0	7662097.1		
	CARDSTON		0.0	0.0	0.0	0.0			1457.5	0.0	0.0	55364.7		
	KINGSGATE		8484.4	0.0	0.0	322407.2			51969.7	0.0	0.0	1965485.0		
	MONCHY		5133.6	0.0	0.0	193205.0			31225.3	0.0	0.0	1167080.4		
	REAGAN FIELD		266.0	0.0	0.0	12408.9			1532.1	0.0	0.0	71648.8		
TOTAL MONTANA POWER			49426.8			1815736.7			297330.2			10921676.0		
MONTANA-DAKOTA	MONCHY	GO-16-99	7489.5	0.0	0.0	285724.4			47494.2	0.0	0.0	1810457.1		
MURPHY OIL	EMERSON	GO-39-98	2828.2	0.0	0.0	106170.6			17227.9	0.0	0.0	648037.8		
N. AMERICAN	CHIPPAWA	GO-38-98	293.2	0.0	0.0	11068.3			2667.5	0.0	0.0	100698.1		
	NIAGARA FALLS		1844.7	0.0	0.0	69637.4			11113.9	0.0	0.0	419549.7		
TOTAL N. AMERICAN			2137.9			80705.7			13781.4			520247.8		
N.W. PACIFIC	HUNTINGDON	GO-71-98	8709.8	0.0	0.0	333933.7			21178.3	0.0	0.0	825935.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	14547.7	0.0	0.0	549030.2			110866.4	0.0	0.0	4184098.1		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	27136.0	0.0	0.0	1057221.5			206392.6	0.0	0.0	8286164.3		
	MONCHY		19870.9	0.0	0.0	758074.9			120657.1	0.0	0.0	4598875.6		
TOTAL NUMAC ENERGY			47006.9			1815296.3			327049.7			12885039.9		
NW NATURAL GAS	KINGSGATE	GO-79-99	4242.6	0.0	0.0	162788.6			250897.4	0.0	0.0	9626933.0		
OCEAN ENERGY	EMERSON	GO-17-99	6891.1	0.0	0.0	258691.9			51992.7	0.0	0.0	1956159.1		
PAN-ALBERTA	MONCHY	GO-2-99	321346.3	0.0	0.0	12214372.3			2085286.7	0.0	0.0	79175756.0		
PANCANADIAN	EMERSON	GO-99-99	7403.0	0.0	0.0	278278.8			29058.1	0.0	0.0	1093900.4		
	KINGSGATE	GO-100-9	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-9	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	17675.0	0.0	0.0	674301.3			328083.6	0.0	0.0	12533630.3		
TOTAL PANCANADIAN			25078.0			952580.0			998230.6			37951890.3		
PAWTUCKET	IROQUOIS	GO-39-99	140.9	0.0	0.0	5288.0			5925.7	0.0	0.0	222852.2		
PETRO-CANADA	HUNTINGDON	GO-72-99	12716.5	0.0	0.0	490602.6			73670.5	0.0	0.0	2895984.9		
	KINGSGATE		15162.0	0.0	0.0	576156.0			135295.0	0.0	0.0	5126620.4		
	MONCHY		101645.0	0.0	0.0	3877756.9			617702.3	0.0	0.0	23543821.0		
TOTAL PETRO-CANADA			129523.5			4944515.5			826667.8			31566426.2		
PG&E	KINGSGATE	GO-63-99	470991.0	0.0	0.0	17897658.0			2931989.0	0.0	0.0	110764022.1		
PG&E ENERGY	IROQUOIS	GO-50-99	51097.0	0.0	0.0	1928400.9			147179.0	0.0	0.0	5554535.7		
PITTSFIELD	NIAGARA FALLS	GO-49-98	26812.0	0.0	0.0	1012153.0			162660.0	0.0	0.0	6138001.9		
POCO	EMERSON	GO-68-98	2312.0	0.0	0.0	87301.1			14138.6	0.0	0.0	533873.5		
	HUNTINGDON		12560.2	0.0	0.0	474775.6			75708.8	0.0	0.0	2861792.6		
	KINGSGATE		66603.7	0.0	0.0	2530941.9			408747.2	0.0	0.0	15457346.4		
	MONCHY		56159.0	0.0	0.0	2142465.9			340686.5	0.0	0.0	12985395.2		
	NIAGARA FALLS		13155.2	0.0	0.0	496740.3			64738.8	0.0	0.0	2444537.0		
TOTAL POCO			150790.1			5732224.8			904019.9			34282944.7		
PORTLAND G.E.	KINGSGATE	GO-83-99	11773.0	0.0	0.0	447491.7			179479.7	0.0	0.0	6799620.3		
POWER CITY	CORNWALL	GO-43-98	172.3	0.0	0.0	6502.6			1166.5	0.0	0.0	44025.2		
PREMSTAR	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6557.0	0.0	0.0	247509.8		
	EMERSON		65938.0	0.0	0.0	2484543.9			545276.9	0.0	0.0	20547119.6		
	IROQUOIS		1538.7	0.0	0.0	57978.2			24496.8	0.0	0.0	923051.3		
	MONCHY		12455.0	0.0	0.0	476403.8			85805.8	0.0	0.0	3280654.5		
	NIAGARA FALLS		38833.8	0.0	0.0	1465976.0			173333.0	0.0	0.0	6543143.8		
TOTAL PROGAS			118765.5			4484901.8			835469.5			31541479.0		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	37867.5	0.0	0.0	1480619.2			531061.5	0.0	0.0	20764503.8		
RANGER OIL LTD	MONCHY	GO-84-99	10258.0	0.0	0.0	391342.7			22420.1	0.0	0.0	854265.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2000 / MOIS: Avril 2000 — MONTH: November 1999 / MOIS: Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RELIANT	HUNTINGDON	GO-72-98	11280.4	0.0	0.0	448734.3			50657.2	0.0	0.0	2015143.4		
	KINGSGATE		4813.3	0.0	0.0	182905.4			120294.9	0.0	0.0	4554688.7		
TOTAL RELIANT			16093.7			631639.7			170952.1			6569832.1		
RENAISSANCE	CHIPPAWA	GO-81-99	11109.9	0.0	0.0	415843.6			41007.4	0.0	0.0	1534907.0		
	EAST HEREFORD		10915.8	0.0	0.0	408578.4			56075.9	0.0	0.0	2098921.0		
	EMERSON		13617.8	0.0	0.0	509714.3			75427.7	0.0	0.0	2823258.8		
	IROQUOIS		10788.0	0.0	0.0	403794.8			75324.2	0.0	0.0	2819384.8		
	MONCHY		53307.9	0.0	0.0	1995314.7			322154.5	0.0	0.0	12058243.0		
	NIAGARA FALLS		25155.4	0.0	0.0	941566.6			151387.8	0.0	0.0	5666415.1		
	PHILIPSBURG		198.6	0.0	0.0	7433.6			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			125093.4			4682246.0			721576.1			27008563.3		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	20449.2	0.0	0.0	773797.7			20449.2	0.0	0.0	773797.7		
TOTAL SDG&E			20449.2			773797.7			111024.0			4212252.9		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	0.0	0.0	0.0	0.0			18267.1	0.0	0.0	687916.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			46776.8	0.0	0.0	1761002.7		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	NIAGARA FALLS		1559.4	0.0	0.0	58586.7			120408.2	0.0	0.0	4543097.7		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN		92876.1	0.0	0.0	3484711.3			215678.7	0.0	0.0	8104973.4		
TOTAL SETC			94435.5			3543298.0			617655.9			23243016.8		
SMUD	KINGSGATE	GO-10-00	10267.0	0.0	0.0	388503.3			10267.0	0.0	0.0	388503.3		
SOUTHERN CO	NIAGARA FALLS	GO-44-99	0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
SPRAGUE ENERGY		GO-33-98	5166.0	0.0	0.0	194086.6			31340.4	0.0	0.0	1181364.3		
ST.LAWRENCE	CORNWALL	GO-1-99	1096.5	0.0	0.0	41349.0			24287.1	0.0	0.0	915440.6		
	IROQUOIS		0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			1096.5			41349.0			24992.5			942027.2		
SUNCOR	KINGSGATE	GO-15-99	34067.5	0.0	0.0	1289114.2			206763.5	0.0	0.0	7849198.1		
	NCHY		12821.1	0.0	0.0	489125.0			78295.3	0.0	0.0	2984246.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LIC ES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SUNCOR			46888.6			1778239.2			285058.8			10833444.2		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	16407.8	0.0	0.0	633013.0			96579.5	0.0	0.0	3796540.4		
TENASKA GAS	MONCHY	GO-76-99	52422.9	0.0	0.0	1992594.3			288280.8	0.0	0.0	10944814.7		
	SPRAGUE		813.1	0.0	0.0	30523.8			813.1	0.0	0.0	30523.8		
TOTAL TENASKA GAS			53236.0			2023118.1			289093.9			10975338.5		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	4211.3	0.0	0.0	161756.0			16899.3	0.0	0.0	649102.1		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	2124.0	0.0	0.0	80223.5			12603.4	0.0	0.0	476030.4		
	CORNWALL		0.0	0.0	0.0	0.0			179.2	0.0	0.0	6754.0		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	7524.6	0.0	0.0	280216.1			21687.3	0.0	0.0	807633.7		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	297929.3	0.0	0.0	11225976.1			1743383.8	0.0	0.0	65690702.1		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	33930.2	0.0	0.0	1263560.7			182466.5	0.0	0.0	6795052.8		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	77426.7	0.0	0.0	2917438.1			327310.4	0.0	0.0	12333056.0		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	55145.5	0.0	0.0	2097734.9			337646.5	0.0	0.0	12844073.2		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	216858.3	0.0	0.0	8073634.4			1094937.9	0.0	0.0	40764537.5		
	NAPIERVILLE		120.0	0.0	0.0	4512.0			4613.1	0.0	0.0	173452.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	91451.1	0.0	0.0	3452279.0			617348.8	0.0	0.0	23304917.2		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	1033.6	0.0	0.0	38946.0			9467.9	0.0	0.0	356750.5		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	1713.6	0.0	0.0	64568.4			2189.6	0.0	0.0	82504.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2000 / MOIS: Avril 2000 — MONTH: November 1999 TO April 2000 / MOIS: Novembre 1999 À Avril 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL	TRSCDA GAS SRV		785256.9			29499089.3			5352960.0			201203983.2		
TXU ENERGY	CHIPPAWA	GO-25-99	25821.1	0.0	0.0	978103.3			196915.1	0.0	0.0	7459144.2		
	IROQUOIS		147.8	0.0	0.0	5598.7			147.8	0.0	0.0	5598.7		
	NIAGARA FALLS		11012.9	0.0	0.0	417168.7			114343.4	0.0	0.0	4331328.1		
TOTAL	TXU ENERGY		36981.8			1400870.6			311406.3			11796071.0		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2515.1	0.0	0.0	94919.9			15433.8	0.0	0.0	582471.6		
	EMERSON		11163.0	0.0	0.0	421291.6			67907.4	0.0	0.0	2562825.4		
	KINGSGATE		8002.0	0.0	0.0	302475.6			51589.0	0.0	0.0	1955160.7		
	NIAGARA FALLS		8984.1	0.0	0.0	339059.9			55482.7	0.0	0.0	2093917.2		
TOTAL	U.S. GYPSUM		30664.2			1157747.1			190412.9			7194375.0		
UNION PACIFIC	CHIPPAWA	GO-82-99	4195.4	0.0	0.0	158250.5			4195.4	0.0	0.0	158250.5		
	IROQUOIS		9533.6	0.0	0.0	359130.7			57507.5	0.0	0.0	2166307.4		
	NIAGARA FALLS		1476.1	0.0	0.0	55678.5			29570.9	0.0	0.0	1115414.4		
TOTAL	UNION PACIFIC		15205.1			573059.7			91273.8			3439972.3		
UTILICORP	EMERSON	GO-20-99	18927.2	0.0	0.0	710527.1			122272.2	0.0	0.0	4596980.1		
	SPRAGUE		2889.8	0.0	0.0	108483.1			25309.5	0.0	0.0	952323.7		
TOTAL	UTILICORP		21817.0			819010.2			147581.7			5549303.7		
WASCANA ENERGY	CHIPPAWA	GO-67-98	1246.5	0.0	0.0	47080.3			10694.7	0.0	0.0	403938.8		
	EMERSON		31862.0	0.0	0.0	1200560.2			364873.7	0.0	0.0	13748441.1		
	IROQUOIS		226.6	0.0	0.0	8538.3			6210.2	0.0	0.0	234000.3		
	KINGSGATE		14117.2	0.0	0.0	536453.6			135769.2	0.0	0.0	5159229.6		
	MONCHY		38663.4	0.0	0.0	1475008.8			240806.9	0.0	0.0	9181050.5		
	NIAGARA FALLS		23482.0	0.0	0.0	886445.5			146742.7	0.0	0.0	5539536.9		
TOTAL	WASCANA ENERGY		109597.7			4154086.6			905097.4			34266197.3		
*TOTAL LENGTH	SHORT TERM		5278464.1			200156844.9	765792471	3.83	36092735.3			1369645961.7	4694722256	3.43
*TOTAL			7639564.0			289625671.8	1113802300	3.85	49931578.1			1894030755.5	6579230125	3.47

NATURAL GAS NET IMPORTS - LONG/SHORT TI LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2000 / Avril 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À April 2000 / Avril 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM *************														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	29619.4	0.0	0.0	1122575.3			240084.6	0.0	0.0	9099206.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			29619.4			1122575.3			245763.0			9314418.1		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	13350.2	0.0	0.0	506506.6			127644.4	0.0	0.0	4829009.2		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			13350.2			506506.6			149571.4			5653245.1		
M&NP	ST STEPHEN	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	1804.4	0.0	0.0	67069.5			3174.1	0.0	0.0	118028.9		
PREMSTAR	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086382.2		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	SAULT STE MARIE	GO-40-99	0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TENASKA GAS	SARNIA	GO-77-99	12637.1	0.0	0.0	477556.0			135783.3	0.0	0.0	5126148.5		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	50319.0	0.0	0.0	1899081.0			434964.4	0.0	0.0	16403297.0		
*TOTAL LENGTH	SHORT TERM		107730.1			4072788.5	17138195	4.21	1315251.0			49679899.9	184292127	3.71
*TOTAL			107730.1			4072788.5	17138195	4.21	1315251.0			49679899.9	184292127	3.71

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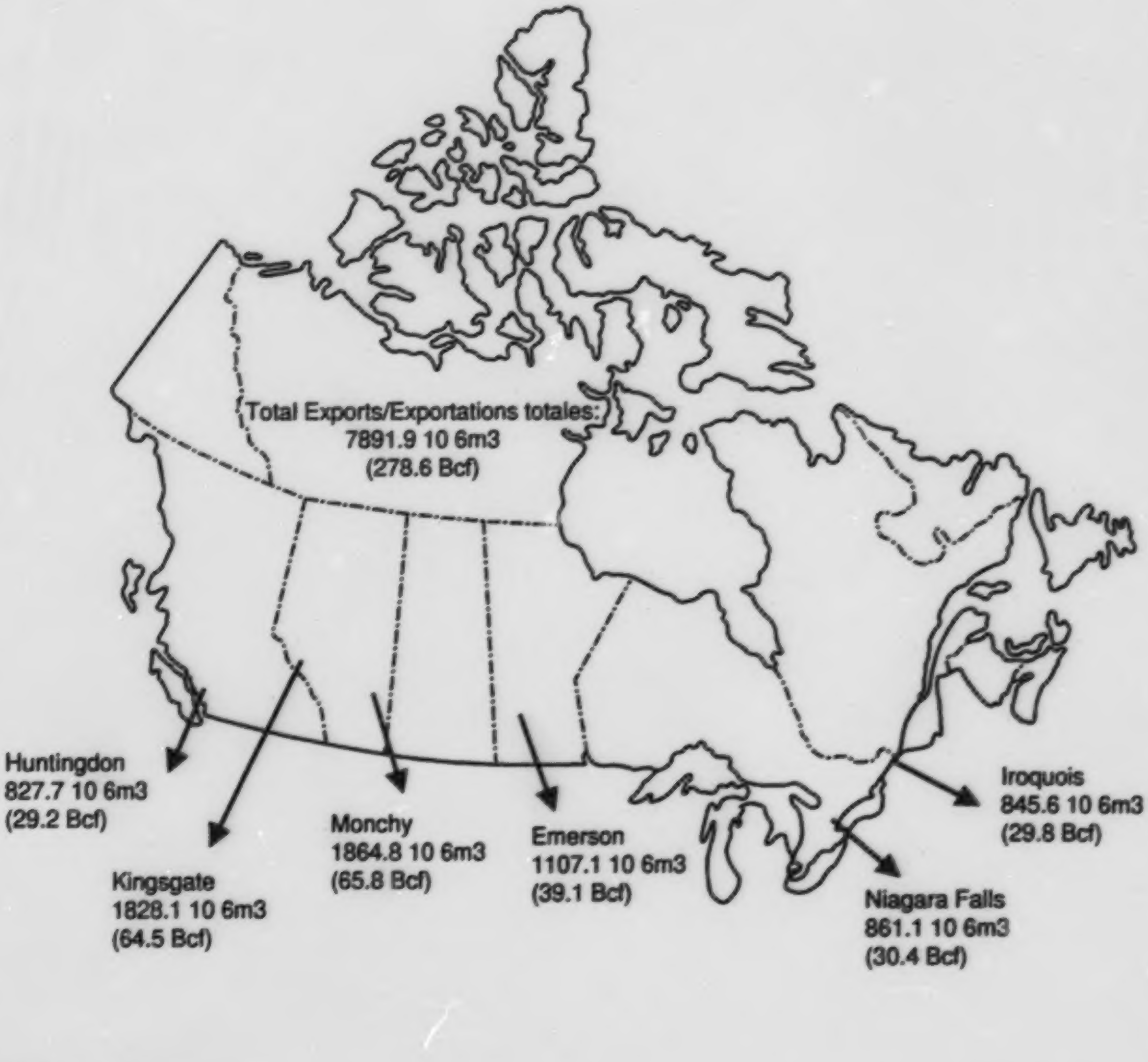
NATURAL GAS EXPORTS & IMPORTS
MAY 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
MAI 2000



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Somma[…]des exportations de gaz naturel

May 2000/m[…]2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) May

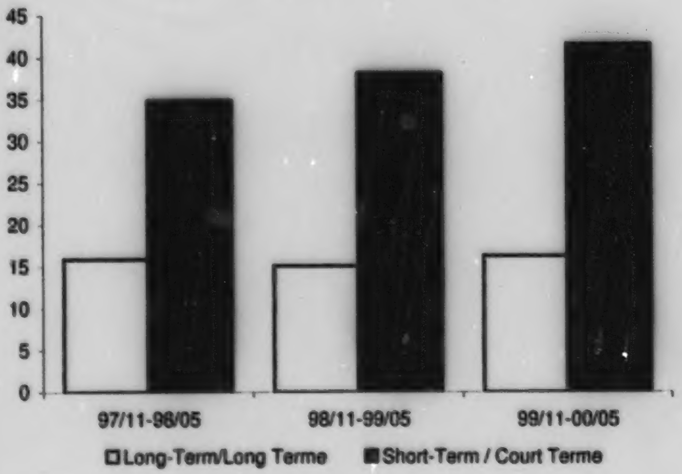


Figure 2 Monthly Exports/Exportations par mois (millions m3)

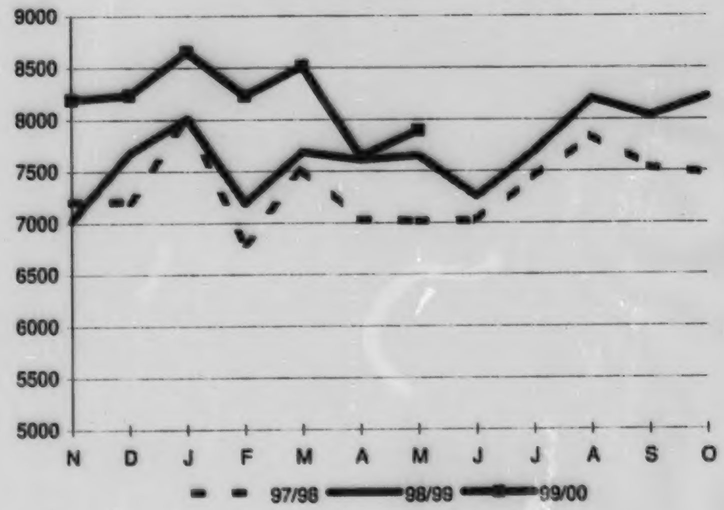


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

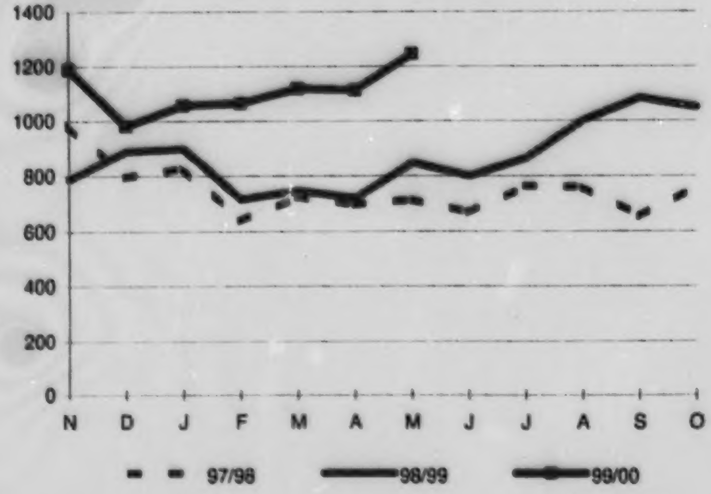
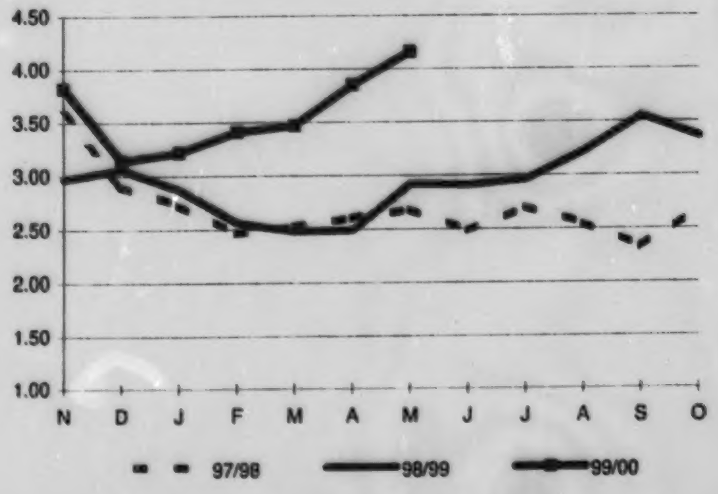


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2000/mai 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

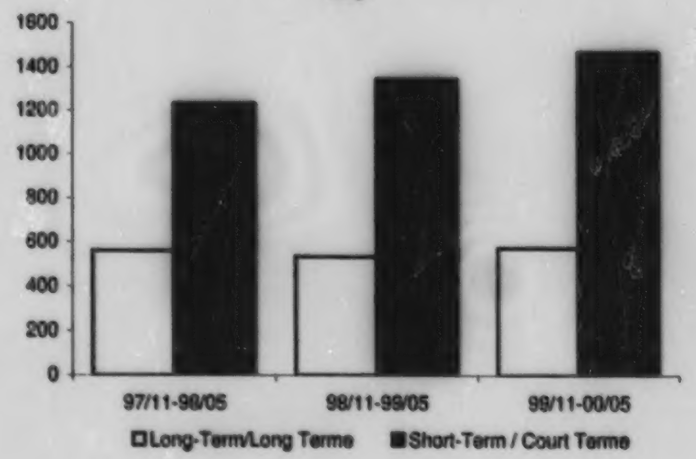


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

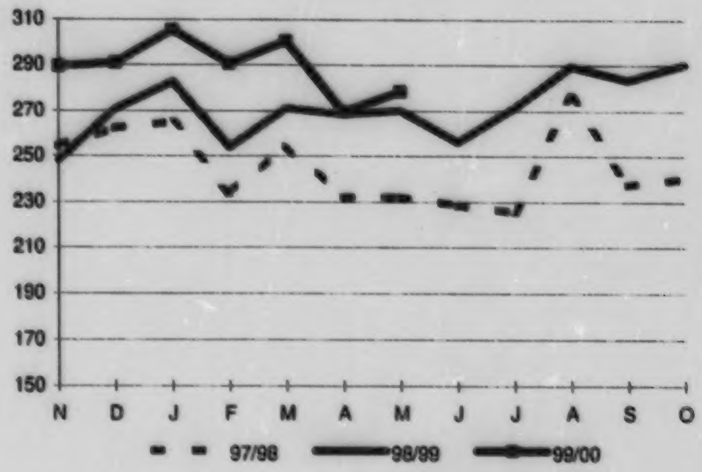


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

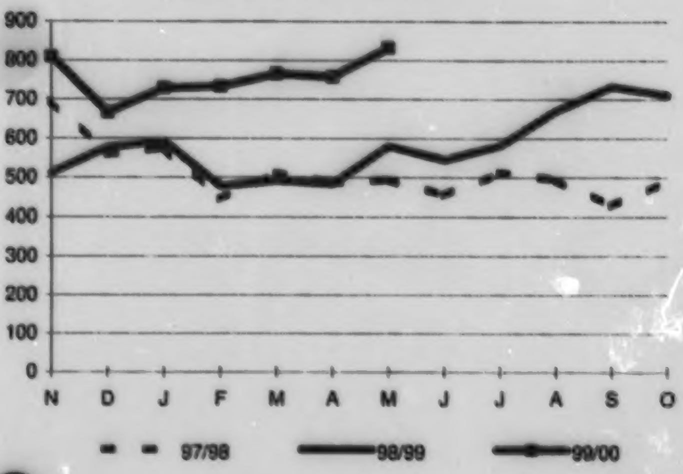


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

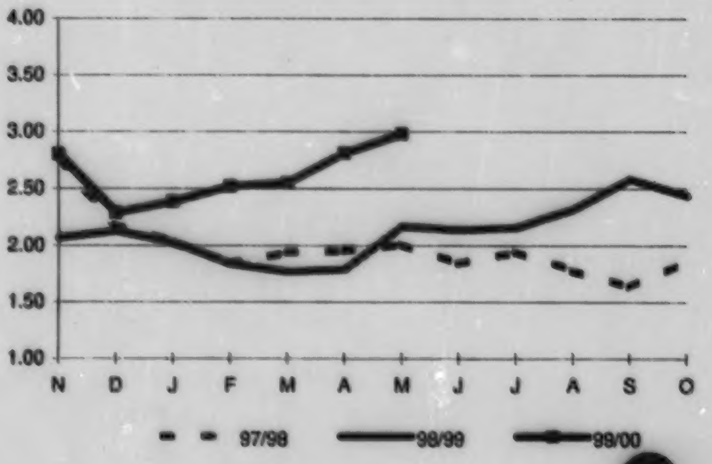


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		------Month/Mois------		Variation	------Cumulative to date------		Variation
		1999/05	2000/05	% Change	1998/11-1999/05	1999/11-2000/05	% Change
Volume (Millions M3)	Long-term / Long terme	2184.2	2452.8	12.3%	15496.1	16291.7	5.1%
	Short-term / Court terme	5670.4	5439.0	-4.1%	37637.6	41588.6	10.5%
	Total	7854.6	7891.9	0.5%	53133.7	57880.2	8.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	257.2	386.5	50.3%	1757.1	2271.0	29.2%
	Short-term / Court terme	613.0	858.7	40.1%	3816.3	5561.8	45.7%
	Total	870.2	1245.2	43.1%	5573.4	7832.8	40.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.11	4.16	33.8%	2.99	3.68	22.9%
	Short-term / Court terme	2.85	4.16	45.8%	2.66	3.52	32.3%
	Total	2.92	4.16	42.3%	2.76	3.57	29.3%
Volume (BCF)	Long-term / Long terme	77.1	86.6	12.3%	547.0	575.1	5.1%
	Short-term / Court terme	200.2	192.0	-4.1%	1328.6	1468.1	10.5%
	Total	277.3	278.6	0.5%	1875.7	2043.2	8.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	175.9	258.4	46.9%	1163.8	1547.8	33.0%
	Short-term / Court terme	419.2	574.2	37.0%	2529.5	3791.8	49.9%
	Total	595.2	832.6	39.9%	3693.3	5339.6	44.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.28	2.99	30.8%	2.13	2.69	26.5%
	Short-term / Court terme	2.09	2.98	42.6%	1.89	2.58	36.1%
	Total	2.15	2.98	39.1%	1.96	2.61	33.0%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	1999/05	2000/05		1999/05	2000/05		1998/11 1999/05	1999/11 2000/05		1998/11 1999/05	1999/11 2000/05	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2184.2	2452.8	12.3	3.11	4.16	33.8	15496.1	16291.7	5.1	2.99	3.68	22.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3520.7	3206.4	-8.9	2.89	4.12	42.5	23967.8	25515.1	6.5	2.71	3.47	28.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2149.7	2232.6	3.9	2.76	4.21	52.4	13669.8	16073.5	17.6	2.58	3.60	39.7
TOTAL - TERM/TERME	7854.6	7891.9	0.5	2.92	4.16	42.6	53133.7	57880.2	8.9	2.76	3.57	29.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1511.6	1527.3	1.0	2.68	3.91	45.9	10939.9	11503.1	5.1	2.52	3.35	33.2
MIDWEST/MIDWEST	3110.1	3109.9	0.0	2.80	3.98	42.3	20112.7	22151.0	10.1	2.56	3.39	32.5
MOUNTAIN/ROCHEUSES	81.7	59.3	-27.4	2.77	4.17	50.5	562.9	557.8	-0.9	2.68	3.30	23.2
NORTHEAST/NORD-EST	1948.0	2199.6	12.9	3.40	4.74	39.4	13035.1	15980.5	22.6	3.22	4.08	26.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1203.1	995.6	-17.2	2.75	3.81	38.8	8483.1	7687.8	-9.4	2.85	3.37	18.5
TOTAL - REGION/RÉGION	7854.6	7891.9	0.5	2.92	4.16	42.6	53133.7	57880.2	8.9	2.76	3.57	29.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	704.8	641.9	-8.9	3.42	4.25	24.5	4694.7	4632.5	-1.3	3.44	3.89	13.2
LDC/SDL	2198.4	2194.6	-0.2	2.94	4.20	42.7	16258.9	15880.6	-2.3	2.88	3.63	25.7
MARKETING CO./DISTRIBUTEURS	4687.4	4807.4	2.6	2.88	4.17	45.0	30301.3	35417.3	16.9	2.63	3.53	34.2
PIPELINE/PIPELINES	263.9	247.9	-6.1	2.11	3.36	59.0	1878.8	1949.9	3.8	2.00	3.00	49.9
TOTAL - CUSTOMER TYPE/CLIENT	7854.6	7891.9	0.5	2.92	4.16	42.60	53133.7	57880.2	8.9	2.76	3.57	29.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	1999/05	2000/05		1999/05	2000/05		1998/11 1999/05	1999/11 2000/05		1998/11 1999/05	1999/11 2000/05	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.1	86.6	12.3	2.28	2.99	30.9	547.0	575.1	5.1	2.13	2.69	26.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	124.3	113.2	-8.9	2.12	2.96	39.3	846.1	900.7	6.5	1.93	2.54	32.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	75.9	78.8	3.9	2.03	3.02	49.0	482.6	567.4	17.6	1.83	2.63	43.6
TOTAL - TERM/TERME	277.3	278.6	0.5	2.14	2.98	39.4	1875.7	2043.2	8.9	1.96	2.61	33.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.4	53.9	1.0	1.97	2.81	42.6	386.2	406.1	5.1	1.79	2.45	37.1
MIDWEST/MIDWEST	109.8	109.8	0.0	2.05	2.86	39.1	710.0	782.0	10.1	1.82	2.48	36.1
MOUNTAIN/ROCHEUSES	2.9	2.1	-27.4	2.03	2.99	47.2	19.9	19.7	-0.9	1.90	2.41	26.8
NORTHEAST/NORD-EST	68.8	77.6	12.9	2.50	3.40	36.3	460.2	564.1	22.6	2.29	2.99	30.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.5	35.1	-17.2	2.02	2.74	35.7	299.5	271.4	-9.4	2.02	2.47	22.1
TOTAL - REGION/RÉGION	277.3	278.6	0.5	2.14	2.98	39.4	1875.7	2043.2	8.9	1.96	2.61	33.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.9	22.7	-8.9	2.51	3.05	21.73	165.7	163.5	-1.3	2.44	2.85	16.5
LDC/SDL	77.6	77.5	-0.2	2.16	3.02	39.53	574.0	560.6	-2.3	2.05	2.65	29.4
MARKETING CO./DISTRIBUTEURS	165.5	169.7	2.6	2.11	2.99	41.78	1069.7	1250.3	16.9	1.87	2.58	37.9
PIPELINE/PIPELINES	9.3	8.8	-6.1	1.55	2.41	55.49	66.3	68.8	3.8	1.42	2.19	54.3
TOTAL - CUSTOMER TYPE/CLIENT	277.3	278.6	0.5	2.14	2.98	39.4	1875.7	2043.2	8.9	1.96	2.61	33.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/05	VOLUME (MILLIONS M3) 2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/05	VOLUME (MILLIONS M3) 1999/11-2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/05	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERM	25.7	33.9	31.9				169.0	245.0	45.0			
TOTAL	ADEN	25.7	33.9	31.9				169.0	245.0	45.0			
CARDSTON	SHORT-TERM/COURT TERM	9.6	0.0	-100.0				103.8	1.5	-98.6			
TOTAL	CARDSTON	9.6	0.0	-100.0				103.8	1.5	-98.6			
CHIPPAWA	LONG-TERM/LONG TERME	33.2	31.9	-3.9	5.55	5.12	-7.9	212.8	220.7	3.7	5.72	4.85	-15.3
	SHORT-TERM/COURT TERM	60.4	26.9	-55.5	3.13	4.83	54.2	684.4	408.0	-40.4	2.97	3.89	31.1
TOTAL	CHIPPAWA	93.6	58.8	-37.2	3.99	4.98	25.0	897.2	628.7	-29.9	3.62	4.23	16.7
CORNWALL	LONG-TERM/LONG TERME	3.7	4.1	11.9	3.94	6.30	59.7	68.7	72.8	5.9	4.21	5.40	28.3
	SHORT-TERM/COURT TERM	11.5	9.9	-13.8	3.44	5.06	47.1	121.1	95.4	-21.2	3.58	4.45	24.2
TOTAL	CORNWALL	15.2	14.1	-7.5	3.56	5.42	52.2	189.9	168.2	-11.4	3.81	4.86	27.6
EAST HEREFORD	LONG-TERM/LONG TERME	14.5	19.7	35.3	3.29	3.87	17.6	31.7	407.4	1183.9	3.27	2.79	-14.7
	SHORT-TERM/COURT TERM	14.8	36.5	146.3				23.1	238.7	934.9			
TOTAL	EAST HEREFORD	29.4	56.2	91.4				54.8	646.2	1079.1			
ELMORE	SHORT-TERM/COURT TERM	0.0	2.3	0.0	0.00		0.0	0.0	2.3	0.0	0.00		0.0
TOTAL	ELMORE	0.0	2.3	0.0	0.00		0.0	0.0	2.3	0.0	0.00		0.0
EMERSON	LONG-TERM/LONG TERME	416.9	448.1	7.5	2.79	3.88	39.1	3005.2	3053.4	1.6	2.86	3.52	23.2
	SHORT-TERM/COURT TERM	762.5	659.1	-13.6	3.06	4.41	44.1	4697.0	5270.2	12.2	2.80	3.60	28.6
TOTAL	EMERSON	1179.4	1107.1	-6.1	2.96	4.20	41.5	7702.2	8323.6	8.1	2.82	3.57	26.5
HIGHWATER	LONG-TERM/LONG TERME	5.3	0.0	-100.0	3.59	0.00	-100.0	36.1	0.0	-100.0	3.85	0.00	-100.0
	SHORT-TERM/COURT TERM	1.1	0.0	-100.0				17.9	119.4	565.2			
TOTAL	HIGHWATER	6.4	0.0	-100.0				54.0	119.4	121.0			
HUNTINGDON	LONG-TERM/LONG TERME	109.6	121.3	10.6	2.81	4.00	42.4	806.1	805.9	0.0	3.08	3.57	15.9
	SHORT-TERM/COURT TERM	893.4	706.4	-20.9	2.70	3.81	41.4	5897.4	5283.6	-10.4	2.77	3.37	21.7
TOTAL	HUNTINGDON	1003.0	827.7	-17.5	2.71	3.84	41.7	6703.5	6089.5	-9.2	2.81	3.40	21.0
IROQUOIS	LONG-TERM/LONG TERME	549.0	532.9	-2.9	3.35	4.59	36.9	3660.2	3732.4	1.7	2.99	3.94	32.0
	SHORT-TERM/COURT TERM	321.8	312.6	-2.9	3.14	4.85	54.3	2004.3	2466.1	23.0	3.01	4.07	35.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/05	VOLUME (MILLIONS M3) 2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/05	VOLUME (MILLIONS M3) 1999/11-2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/05	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	870.9	845.6	-2.9	3.27	4.68	43.1	5673.5	6198.5	9.3	3.00	4.00	33.3
KINGSGATE	LONG-TERM/LONG TERME	261.2	313.3	20.0	2.29	3.50	53.2	1990.7	2128.9	6.9	2.22	3.10	39.7
	SHORT-TERM/COURT TERM	1513.1	1514.7	0.1	2.79	4.01	43.7	11279.2	11934.4	5.8	2.66	3.38	26.8
TOTAL	KINGSGATE	1774.2	1828.1	3.0	2.72	3.93	44.5	13269.9	14063.2	6.0	2.60	3.33	28.4
MONCHY	LONG-TERM/LONG TERME	379.2	519.5	37.0	2.99	3.82	27.9	2466.9	2813.3	14.0	2.68	3.15	17.8
	SHORT-TERM/COURT TERM	1466.8	1345.3	-8.3	2.60	3.79	45.6	9074.1	10056.7	10.8	2.24	3.26	45.8
TOTAL	MONCHY	1846.0	1864.8	1.0	2.68	3.80	41.7	11541.0	12870.0	11.5	2.33	3.24	38.9
NAPIERVILLE	LONG-TERM/LONG TERME	41.6	42.6	2.6	5.03	5.41	7.5	287.6	306.5	6.6	5.09	5.25	3.3
	SHORT-TERM/COURT TERM	1.5	1.5	0.9				13.0	14.6	12.3			
TOTAL	NAPIERVILLE	43.1	44.2	2.5				300.6	321.2	6.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	357.9	365.3	2.1	3.45	4.62	33.7	2727.2	2491.2	-8.7	3.48	4.32	24.1
	SHORT-TERM/COURT TERM	488.1	495.9	1.6	3.41	4.85	42.2	2915.8	4270.7	46.5	3.12	4.11	31.8
TOTAL	NIAGARA FALLS	845.9	861.1	1.8	3.43	4.75	38.6	5643.1	6761.9	19.8	3.30	4.19	27.1
NORTH PORTAL	SHORT-TERM/COURT TERM	9.1	1.2	-86.8				51.0	7.8	-84.8			
TOTAL	NORTH PORTAL	9.1	1.2	-86.8				51.0	7.8	-84.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	12.8	14.0	8.9				127.9	124.9	-2.4			
TOTAL	OJIBWAY (WINDSOR)	12.8	14.0	8.9				127.9	124.9	-2.4			
PHILIPSBURG	LONG-TERM/LONG TERME	11.0	12.3	11.6	3.84	5.84	52.0	98.7	119.7	21.3	3.42	4.64	35.6
	SHORT-TERM/COURT TERM	0.0	1.9	0.0				2.4	25.0	957.4			
TOTAL	PHILIPSBURG	11.0	14.2	29.3				101.1	144.7	43.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.2	0.2	-34.0				1.2	1.7	36.8			
TOTAL	REAGAN FIELD	0.2	0.2	-34.0				1.2	1.7	36.8			
SARNIA	SHORT-TERM/COURT TERM	10.3	0.0	-100.0				28.6	23.3	-18.5			
TOTAL	SARNIA	10.3	0.0	-100.0				28.6	23.3	-18.5			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/05	VOLUME (MILLIONS M3) 2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/05	VOLUME (MILLIONS M3) 1999/11-2000/05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/05	%CHANGE VARIATION EN %
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	1.0	0.0	-100.0	3.82	0.00	-100.0	95.2	7.3	-92.3	3.28	3.70	12.7
		SHORT-TERM/COURT TERM	2.5	2.5	-1.7				34.9	31.5	-9.6			
	TOTAL	SPRAGUE	3.5	2.5	-30.2				130.0	38.8	-70.2			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	4.58	0.0	0.0	51.3	0.0	0.00	4.43	0.0
		SHORT-TERM/COURT TERM	65.0	3.0	-95.5				387.7	133.0	-65.7			
	TOTAL	ST CLAIR	65.0	20.5	-68.5				387.7	184.3	-52.5			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	24.2	0.0	0.00	5.12	0.0	0.0	80.9	0.0	0.00	4.58	0.0
		SHORT-TERM/COURT TERM	0.0	271.2	0.0				0.0	834.8	0.0			
	TOTAL	ST STEPHEN	0.0	295.5	0.0				0.0	915.7	0.0			
	TOTAL		7854.6	7891.9	0.5	2.92	4.16	42.3	53133.7	57880.2	8.9	2.76	3.57	29.3

TABLE 4

TOP 15 EXPORTERS: 1999/11 AND 2000/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/05

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes: 1999/11 2000/05	1998/11 1999/05	% CHANGE VARIATION EN %	2000/05	1999/05	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubes: 1999/11 2000/05	1998/11 1999/05	% CHANGE VARIATION EN %	2000/05	1999/05	% CHANGE VARIATION EN %
TCGS	10017.8	9691.9	3.4	1372.7	1565.1	-12.3	353638.7	342134.1	3.4	48458.7	55249.1	-12.3
PAN-ALBERTA	5364.4	5477.4	-2.1	750.2	773.9	-3.1	189369.3	193358.8	-2.1	26484.3	27318.1	-3.1
DUKE ENERGY	5021.7	2326.9	115.8	782.0	486.3	60.8	177271.0	82140.2	115.8	27604.9	17166.4	60.8
PROGAS	4264.2	4060.2	5.0	597.4	591.9	0.9	150531.3	143327.5	5.0	21088.3	20894.5	0.9
PG&E	3408.6	3377.2	0.9	476.6	471.5	1.1	120325.3	119217.4	0.9	16823.3	16645.1	1.1
ENGAGE ENERGY	3382.4	3553.4	-4.8	402.6	495.4	-18.7	119400.2	125438.3	-4.8	14212.3	17489.0	-18.7
CORAL ENERGY	1943.3	1019.2	90.7	203.9	184.1	10.7	68599.8	35978.6	90.7	7196.2	6498.6	10.7
ENRON	1658.7	2225.8	-25.5	258.4	347.4	-25.6	58552.2	78572.5	-25.5	9122.7	12264.7	-25.6
PANCANADIAN	1653.5	1410.0	17.3	233.1	221.1	5.4	58371.5	49775.7	17.3	8229.4	7806.6	5.4
POCO	1188.0	1171.8	1.4	154.8	177.7	-12.9	41939.2	41365.2	1.4	5463.1	6274.1	-12.9
WASCANA ENERG	1141.3	797.8	43.1	106.5	100.2	6.3	40290.2	28164.4	43.1	3760.9	3538.2	6.3
IGI RESOURCES	1013.2	1309.3	-22.6	145.9	168.4	-13.4	35768.2	46220.9	-22.6	5151.2	5945.8	-13.4
RENAISSANCE	1000.5	916.5	9.2	144.2	139.1	3.7	35319.1	32353.4	9.2	5089.3	4909.9	3.7
PETRO-CANADA	967.4	922.6	4.9	140.8	135.8	3.6	34151.5	32567.6	4.9	4969.3	4794.5	3.6
CANWEST	750.1	876.1	-14.4	99.9	131.8	-24.2	26479.1	30927.5	-14.4	3528.2	4652.9	-24.2
OTHERS (AUTRES)	15105.0	13997.6	7.9	2022.8	1864.7	8.5	533221.6	494128.7	7.9	71407.9	65827.3	8.5
TOTAL	57880.2	53133.7	8.9	7891.9	7854.6	0.5	2043228.4	1875670.6	8.9	278590.0	277275.0	0.5

Table 3

TOP 15 EXPORTERS: 1999/11 AND 2000/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/05

	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
EXPORTER EXPORTATEUR	9911 0005	9811 9905	% CHANGE VARIATIO	9911 0005	9811 9905	% CHANGE VARIATION EN %	9911 0005	9811 9905	% CHANGE VARIATION EN %	9911 0005	9811 9905	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	3857.4	3948.9	-2.3	3.70	2.78	33.0	136169.3	139399.2	-2.3	2.73	2.00	36.9
PAN-ALBERTA	2949.1	3078.8	-4.2	2.92	2.41	21.1	104104.5	108684.4	-4.2	2.16	1.73	24.5
PROGAS	3308.9	3065.7	7.9	3.80	3.16	20.2	116808.6	108221.2	7.9	2.81	2.27	23.7
CANWEST	602.6	595.2	1.2	3.42	2.92	17.2	21271.6	21009.9	1.2	2.52	2.09	20.7
TCGS/CNSTS/TMC	271.5	468.9	-42.1	4.55	3.33	36.8	9583.7	16554.0	-42.1	3.36	2.37	41.7
ENRON	533.8	405.4	31.7	3.71	2.74	35.4	18844.5	14309.3	31.7	2.74	1.97	38.7
SHELL CANADA	275.6	261.4	5.4	5.21	5.15	1.2	9728.2	9227.5	5.4	3.85	3.70	4.1
POCO	129.3	257.4	-49.8	3.55	3.11	14.1	4563.3	9088.0	-49.8	2.64	2.23	18.0
TCGS/CANSTATES	253.9	248.7	2.1	3.48	3.28	6.1	8964.2	8777.8	2.1	2.57	2.35	9.5
ATCOR	221.9	221.9	0.0	4.47	2.94	52.4	7832.8	7832.8	0.0	3.30	2.11	56.6
AMOCO/CON ED	183.9	181.2	1.5	4.09	3.15	29.9	6490.3	6395.2	1.5	3.02	2.26	33.7
SITHE/INDEPEND	169.0	168.0	0.6	4.65	5.86	-20.7	5965.7	5931.9	0.6	3.43	4.21	-18.4
WASCANA ENERG	151.9	151.5	0.3	4.92	3.97	23.9	5361.9	5348.0	0.3	3.63	2.85	27.5
BROOKLYN NAVY	153.5	150.7	1.9	4.38	3.34	30.8	5419.2	5318.2	1.9	3.23	2.40	34.5
RENAISSANCE	147.8	145.4	1.7	4.37	2.90	50.4	5218.4	5133.4	1.7	3.23	2.08	55.6
OTHERS	3081.6	2147.1	43.5	3.84	3.34	15.1	108785.0	75795.5	43.5	2.84	2.40	18.3
TOTAL LONG-TERM	16291.7	15496.1	5.1	3.68	2.99	22.9	575111.2	547026.3	5.1	2.15	2.72	26.5

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 9911 0005	9811 9905	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 9911 0005	9811 9905	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 9911 0005	9811 9905	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 9911 0005	9811 9905	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	6160.4	5743.0	7.3				217469.3	202734.9	7.3			
ENGAGE ENERGY	3382.4	3553.4	-4.8				119400.2	125438.3	-4.8			
PG&E	3408.6	3377.2	0.9				120325.3	119217.4	0.9			
PAN-ALBERTA	2415.4	2398.6	0.7				85264.8	84674.4	0.7			
DUKE ENERGY	5021.7	2326.9	115.8				177271.0	82140.2	115.8			
ENRON	1124.8	1820.4	-38.2				39707.7	64263.2	-38.2			
PANCANADIAN	1013.2	1410.0	-28.1				35765.5	49775.7	-28.1			
IGI RESOURCES	1013.2	1309.3	-22.6				35768.2	46220.9	-22.6			
CORAL ENERGY	1943.3	1019.2	90.7				68599.8	35978.6	90.7			
PROGAS	955.3	994.5	-3.9				33722.7	35106.2	-3.9			
AVISTA ENERGY	562.8	975.4	-42.3				19868.8	34430.9	-42.3			
PETRO-CANADA	967.4	922.6	4.9				34151.5	32567.6	4.9			
POCO	1058.8	914.3	15.8				37375.9	32277.2	15.8			
ANADARKO	107.0	906.5	-88.2				3776.7	32001.3	-88.2			
RENAISSANCE	852.7	771.1	10.6				30100.7	27220.0	10.6			
OTHERS	11601.6	9195.1	26.2				409548.9	324597.6	26.2			
TOTAL SHORT-TERM	41588.6	37637.6	10.5	3.52	2.66	32.4	1468117.2	1328644.3	10.5	2.60	1.91	36.2

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6376.1	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8680.3	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2114.8	3.87	0.31	3.56	7639.6	3.85	0.34	3.51
2000/05	5659.2	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7891.9	4.16	0.34	3.82
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18255.3	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25576.8	3.39	0.30	3.08
1999/11 2000/02	24563.2	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33836.5	3.39	0.31	3.08
1999/11 2000/03	30622.7	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42348.8	3.41	0.31	3.09
1999/11 2000/04	36147.6	3.46	0.35	3.11	13840.8	3.51	0.32	3.19	49988.4	3.47	0.32	3.16
1999/11 2000/05	41806.8	3.55	0.34	3.21	16073.5	3.60	0.32	3.28	57880.2	3.57	0.32	3.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1748.3	3.85	0.28	3.57	6590.6	3.86	0.34	3.51
2000/05	4906.7	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6710.9	4.19	0.35	3.84
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	6476.6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11898.7	3.51	0.31	3.20	43163.0	3.49	0.33	3.16
1999/11 2000/05	36171.0	3.58	0.34	3.24	13702.9	3.60	0.31	3.29	49873.9	3.58	0.33	3.25

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSF. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	889.8	3.13	0.18	2.95	256.7	3.22	0.22	3.00	1146.5	3.15	0.19	2.96
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.4	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.8	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2379.8	3.34	0.18	3.16	832.6	3.34	0.24	3.11	3212.4	3.34	0.19	3.14
1999/11 2000/02	3230.0	3.29	0.18	3.11	1093.5	3.33	0.24	3.08	4323.5	3.30	0.20	3.10
1999/11 2000/03	4137.1	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5468.0	3.28	0.19	3.09
1999/11 2000/04	4785.4	3.32	0.18	3.13	1546.3	3.41	0.24	3.17	6331.8	3.34	0.20	3.14
1999/11 2000/05	5513.3	3.38	0.19	3.20	1846.4	3.50	0.24	3.26	7359.6	3.41	0.20	3.21

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/05

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	9911 0005	9811 9905	% CHANGE VARIATION EN %	0005	9905	% CHANGE VARIATION EN %	9911 0005	9811 9905	% CHANGE VARIATION EN %	0005	9905	% CHANGE VARIATION EN %
PAN ALBERTA	4123.1	4212.8	-2.1	612.6	595.3	2.9	145549.0	148715.1	-2.1	21626.6	21015.7	2.9
TRANSCDA GAS S	4380.8	4111.0	6.6	612.5	756.5	-19.0	154645.6	145120.6	6.6	21621.5	26704.1	-19.0
PACIFIC GAS & E	3410.0	3669.6	-7.1	476.6	478.2	-0.3	120375.9	129541.8	-7.1	16823.3	16880.0	-0.3
ENRON	2369.5	2919.2	-18.8	397.4	407.2	-2.4	83644.3	103049.9	-18.8	14030.1	14375.2	-2.4
ANE	2346.4	2371.1	-1.0	337.5	346.3	-2.5	82829.6	83700.8	-1.0	11913.0	12223.0	-2.5
DUKE ENERGY	4075.6	2001.5	103.6	672.1	470.8	42.8	143872.4	70656.1	103.6	23726.8	16619.1	42.8
PANCANADIAN	1821.2	1675.1	8.7	250.3	238.4	5.0	64288.9	59133.7	8.7	8834.5	8416.1	5.0
INTERMOUNTAIN	1053.4	1349.1	-21.9	151.9	174.2	-12.8	37185.1	47625.2	-21.9	5361.2	6150.6	-12.8
N W, PIT	1284.6	1266.0	1.5	153.5	179.2	-14.4	45348.7	44690.1	1.5	5418.5	6327.5	-14.4
PUGET	1243.3	1183.2	5.1	181.5	130.6	39.0	43889.5	41769.4	5.1	6407.4	4609.4	39.0
NORTHWEST NAT.	1048.0	1041.2	0.7	107.4	120.3	-10.7	36996.1	36755.4	0.7	3790.4	4246.2	-10.7
TENASKA	1051.8	981.6	7.1	117.2	159.3	-26.4	37128.9	34651.4	7.1	4137.0	5623.8	-26.4
UNION PAC.FUELS	124.5	955.9	-87.0	15.7	21.5	-27.0	4396.4	33745.2	-87.0	554.6	759.4	-27.0
WAS CANA ENER	1484.1	908.9	63.3	166.3	104.9	58.6	52390.5	32086.7	63.3	5870.7	3702.0	58.6
WISCONSIN GAS	706.5	734.4	-3.8	108.4	109.4	-0.9	24941.7	25923.3	-3.8	3827.5	3862.1	-0.9
OTHERS	27037.5	22471.1	20.3	3531.0	3562.5	-0.9	954450.4	793252.4	20.3	124647.0	125760.8	-0.9
TOTAL	57560.3	51851.8	11.0	7891.9	7854.6	0.5	2031932.9	1830417.4	11.0	278590.0	277275.0	0.5

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/05	2000/01 2000/05	% CHANGE VARIATION EN %	1999/01 1999/05	2000/01 2000/05	% CHANGE VARIATION EN %	1999/01 1999/05	2000/01 2000/05	% CHANGE VARIATION EN %	1999/01 1999/05	2000/01 2000/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11043.3	11879.8	7.6	2.90	3.70	27.7	389.8	419.4	7.6	2.08	2.71	30.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17725.2	18047.8	1.8	2.63	3.51	33.7	625.7	637.1	1.8	1.88	2.57	36.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9923.7	11056.2	11.4	2.47	3.67	48.7	350.3	390.3	11.4	1.77	2.68	51.5
TOTAL - TERM/TERME	38692.2	40983.8	5.9	2.66	3.61	35.5	1365.9	1446.8	5.9	1.91	2.64	38.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7747.0	7926.5	2.3	2.42	3.33	37.2	273.5	279.8	2.3	1.74	2.43	40.0
MIDWEST/MIDWEST	15051.2	15726.7	4.5	2.46	3.41	38.6	531.3	555.2	4.5	1.77	2.50	41.4
MOUNTAIN/ROCHEUSES	419.8	399.7	-4.8	2.58	3.37	30.8	14.8	14.1	-4.8	1.85	2.47	33.7
NORTHEAST/NORD-EST	9477.4	11589.3	22.3	3.13	4.18	33.8	334.6	409.1	22.3	2.24	3.06	36.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5996.9	5341.6	-10.9	2.75	3.39	23.2	211.7	188.6	-10.9	1.97	2.48	26.0
TOTAL - REGION/RÉGION	38692.2	40983.8	5.9	3.61	2.66	35.5	1365.9	1446.8	5.9	1.91	2.64	38.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3354.5	3295.9	-1.7	3.35	3.92	16.8	118.4	116.3	-1.7	2.40	2.87	19.3
LDC/SDL	11594.3	11350.2	-2.1	2.80	3.67	31.1	409.3	400.7	-2.1	2.01	2.69	33.9
MARKETING CO./DISTRIBUTEURS	22386.0	25003.8	11.7	2.53	3.58	41.4	790.2	882.7	11.7	1.82	2.62	44.2
PIPELINE/PIPELINES	1357.4	1333.9	-1.7	1.93	2.83	46.8	47.9	47.1	-1.7	1.38	2.07	49.9
TOTAL - CUSTOMER TYPE/CLIENT	38692.2	40983.8	5.9	2.66	3.61	35.5	1365.9	1446.8	5.9	1.91	2.64	38.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26990.4	27063.0	99.7	1014299.3	4701027	4.63	183835.0	185949.0	98.9	6969886.0	28533273	4.09
ANADARKO/NORCEN	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	770423	2.33	60312.5	60342.9	99.9	2273781.3	5201735	2.29
		GL-143	8777.9	8782.3	99.9	330926.8	1423427	4.30	60595.7	60342.9	100.4	2284457.9	9521983	4.17
TOTAL ANADARKO/NORCEN			17555.8			661853.7	2193850	3.31	120908.2			4558239.2	14723718	3.23
ANDROSCOGGIN	EAST HEREFORD	GL-283	14358.3	38502.0	37.3	538579.8	2220292	4.12	101250.9	301806.0	33.5	3805262.7	13280274	3.49
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	3075410	5.11	95948.0	113529.0	84.5	3615320.7	14618359	4.04
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	6186830	5.18	221886.0	225141.0	98.6	8360664.5	37388064	4.47
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	10947218	5.18	392616.0	398310.0	98.6	14793771.0	66241404	4.48
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	35535430	4.19	1576440.6	1598991.0	98.6	59400282.3	203308011	3.42
BROOKLYN NAVY		GL-232	22031.7	23250.0	94.8	825968.5	4264280	5.16	153513.1	159750.0	96.1	5769666.3	25245247	4.38
BURLINGTON	EMERSON	GL-118	13149.4	13171.9	99.8	496521.3	1775088	3.58	25874.6	25918.9	99.8	977024.9	3495461	3.58
	KINGSGATE	GL-205	8393.2	13798.1	60.8	325824.0	1169712	3.59	17639.2	27131.1	65.0	677172.0	2493695	3.68
TOTAL BURLINGTON			21542.6			822345.3	2944800	3.58	43513.8			1654196.9	3989156	3.62
CANWEST	HUNTINGDON	GL-189	81575.7	80786.0	101.0	3139032.9	12351365	3.93	548353.7	555078.0	98.8	21528211.3	73768003	3.43
		GL-218	8497.3	8469.2	100.3	327061.1	1116104	3.41	54224.2	58191.6	93.2	2127932.5	7061679	3.32
TOTAL CANWEST			90073.0			3466094.0	13467469	3.89	602577.9			23656143.8	80829682	3.42
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		17670.0	26195.0	67.5	662625.0	2346258	3.54	95157.3	153790.0	61.9	3585649.1	12695654	3.54
TOTAL CDN HUNTER			17670.0			662625.0	2346258	3.54	112336.2			4232778.2	14945307	3.53
CDN OCCIDENTAL	EMERSON	GL-177	6581.3	6587.5	99.9	247983.4	1286028	5.19	44100.9	45262.5	97.4	1663120.9	7816165	4.70
CHEVRON CAN.	KINGSGATE	GL-250	13921.5	18159.8	76.7	531801.3	2169713	4.08	103929.4	124775.4	83.3	3951625.6	15852870	4.01
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	269756.9	412448.4	65.4	10145064.9	25195905	2.48
CRESTAR	EMERSON	GL-108	12720.7	13097.5	97.1	478171.1	2276469	4.76	84434.3	89992.5	93.8	3181491.4	13220559	4.16
	MONCHY	GL-257	5436.4	5573.8	97.5	205495.9	803089	3.91	36342.3	38297.4	94.9	1383650.2	4698061	3.40
TOTAL CRESTAR			18157.1			683667.0	3079558	4.50	120776.6			4565141.6	17918620	3.93
DARTMOUTH	IROQUOIS	GL-164	11418.5	12427.9	91.9	428079.6	2068071	4.83	79099.4	85391.7	92.6	2973948.7	12069767	4.06
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198840.5	635747	3.20	36423.0	36423.0	100.0	1368839.6	4289708	3.13

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	717640.0	3576691	4.98	125165.6	128076.9	97.7	4872427.4	23001491	4.72
ENCOGEN NW		GL-190	8139.7	8419.6	96.7	313297.1	1096895	3.50	48169.7	57850.8	83.3	1881575.8	5668728	3.01
ENRON	EMERSON	GL-278	26367.9	27931.0	94.4	993542.5	4544261	4.57	180797.7	191913.0	94.2	6812457.4	26195088	3.85
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	278148	4.25	11922.8	12311.4	96.8	449251.1	1678327	3.74
	MONCHY	GL-277	34323.4	36741.2	93.4	1307721.5	5342618	4.09	235922.0	252447.6	93.5	8979318.6	30609859	3.41
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	295354.7	1389715	4.71	53858.7	54613.2	98.6	2032068.5	7926031	3.90
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	3033308	4.58	51323.8	51506.0	99.6	1935933.8	8572392	4.43
TOTAL ENRON			87822.5			3324269.9	14588050	4.39	533825.0			20209029.4	74981697	3.71
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.3	16	4.85	4.8	0.0	0.0	173.1	739	4.27
HUSKY/CANTERRA	EMERSON	GL-114	13224.1	13171.9	100.4	496961.7	1284672	2.59	87472.0	90503.7	96.7	3294043.5	8934666	2.71
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	24247.7	37355.0	64.9	985184.1	5045930	5.12	80907.1	183160.0	44.2	3304027.4	15131708	4.58
INDECK/YERKES	NIAGARA FALLS	GL-215	4756.5	5611.0	84.8	178796.8	659946	3.69	33218.4	38553.0	86.2	1251571.4	4526889	3.62
MEAD CORPORATION	CORNWALL	GO-16-00	564.4	0.0	0.0	21334.3	123994	5.81	564.4	0.0	0.0	21334.3	123994	5.81
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00	7308.3	55985.8	13.1	275376.7	1019248	3.70
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	1377.0	13500.0	10.2	52009.3	183085	3.52
		GL-220	7297.8	8782.3	83.1	274324.3	1720755	6.27	50313.0	60342.9	83.4	1895770.5	10552314	5.57
	IROQUOIS	GL-195	4175.1	6975.0	59.9	157317.8	566574	3.60	5878.9	13725.0	42.8	219728.0	763948	3.48
	NAPIERVILLE		2884.3	6975.0	41.4	108680.4	774214	7.12	30939.1	47925.0	64.6	1165977.5	6546343	5.61
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9103.0	40950.0	22.2	343638.3	1140817	3.32
TOTAL NYSEG			14357.2			540322.5	3061543	5.67	97611.0			3677123.5	19186507	5.22
PAN-ALBERTA	KINGSGATE	GL-106	153493.8	231836.6	66.2	5831229.7	17913228	3.07	1284630.1	1592941.8	80.6	48938164.9	135135867	2.76
	MONCHY	GL-97	266668.2	772783.5	34.5	10136057.8	37424544	3.69	1664425.8	5309770.5	31.3	63212349.9	192721550	3.05
TOTAL PAN-ALBERTA			420162.0			15967287.6	55337772	3.47	2949055.9			112150514.8	327857417	2.92
PANCANADIAN	KINGSGATE	GL-285	75210.0	84537.0	89.0	2873022.1	11788325	4.10	235177.7	250884.0	93.7	8951794.7	34022669	3.80
	MONCHY	GL-284	142982.0	132602.5	107.8	5404719.5	22573058	4.18	405201.5	393530.0	103.0	15389829.0	56713626	3.69
TOTAL PANCANADIAN			218192.0			8277741.5	34361383	4.15	640379.2			24341623.7	90736295	3.73
PAWTUCKET	IROQUOIS	GL-149	10789.2	11237.5	96.0	404487.1	1920371	4.75	69158.1	77212.5	89.6	2600263.5	11684851	4.49
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00	64459.5	64584.8	99.8	2433990.6	8551444	[illegible]
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	[illegible]	0.00	64810.3	67655.2	95.8	2448562.7	8794008	[illegible]

APPE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POCO			0.0			0.0	0	0.00	129269.8			4882553.4	17345452	3.55
PROGAS	EMERSON	GL-179	6586.5	6587.5	100.0	248179.3	1154477	4.65	44019.0	45262.5	97.3	1658635.9	6915713	4.17
		GL-231	74740.3	74644.9	100.1	2816214.5	7170492	2.55	513538.1	512882.7	100.1	19350115.8	54901506	2.84
		GL-233	2148.4	2346.7	91.5	80931.7	375409	4.64	15511.5	16124.1	96.2	584473.3	2310617	3.95
		GL-234	2545.2	2628.8	96.8	95903.1	440979	4.60	17986.3	18062.4	99.6	677723.8	2676701	3.95
		GL-235	23501.7	25020.1	93.9	885544.1	4104971	4.64	153688.8	171912.3	89.4	5790994.0	22999666	3.97
		GL-236	8968.0	9424.0	95.2	337914.2	1562753	4.62	58216.0	64752.0	89.9	2193578.9	8727773	3.98
		GL-237	2964.3	2972.9	99.7	111694.8	510219	4.57	20367.4	20426.7	99.7	767443.6	3019039	3.93
		GL-238	9146.5	9727.8	94.0	344640.1	1590360	4.61	66273.4	66839.4	99.2	2497181.7	9819765	3.93
		GL-240	5512.3	5809.4	94.9	207703.5	961046	4.63	35505.4	39916.2	88.9	1337843.5	5322553	3.98
		GL-270	6868.3	6975.0	98.5	258797.5	1232940	4.76	46824.4	47923.0	97.7	1764343.4	7333988	4.16
		GL-271	1780.0	2077.0	85.7	67070.4	282798	4.22	15165.8	14271.0	106.3	571447.3	2039366	3.57
		GL-286	18405.2	79012.8	23.3	693507.9	2767042	3.99	144286.6	491068.8	29.4	5436719.1	18458923	3.40
		GL-295	5424.8	5313.4	102.1	204406.5	822699	4.02	37212.6	36508.2	101.9	1402170.8	4876163	3.48
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	4032519	4.87	150149.4	150846.6	99.5	5657629.4	27135423	4.80
		GL-272	25616.9	42594.0	60.1	965244.8	3953983	4.10	173965.8	388384.0	44.8	6570215.8	24558324	3.74
	KINGSGATE	GL-288	6411.1	13782.6	46.5	245224.6	1007100	4.11	44509.7	101591.1	43.8	1702496.0	5620268	3.30
	MONCHY	GL-287	22005.1	52675.2	41.8	841695.1	3008762	3.57	151059.5	361929.6	41.7	5778025.9	17731918	3.07
		GL-98	43843.6	296899.4	14.8	1677017.7	5668455	3.38	291583.3	2039986.2	14.3	11153061.2	31615376	2.83
	NIAGARA FALLS	GL-101	43908.5	44020.0	99.7	1657545.9	6340354	3.83	301693.9	302460.0	99.7	11388944.7	39588330	3.48
		GL-109	21953.8	21954.2	100.0	828755.9	3170177	3.83	150843.8	150846.6	100.0	5694353.5	19794100	3.48
		GL-129	56658.2	156308.2	36.2	2138847.0	11227557	5.25	415626.0	1152142.7	36.1	15689881.5	78383353	5.00
		GL-178	10532.0	10536.9	100.0	397583.0	2284206	5.75	68292.3	72398.7	94.3	2578034.3	14834786	5.75
TOTAL PROGAS			421474.5			15931661.0	63669298	4.00	2916319.0			110245313.6	408663851	3.71
RENAISSANCE	MONCHY	GL-251	4213.0	4340.0	97.1	157692.6	649153	4.12	28788.9	29820.0	96.5	1077568.5	3252585	3.02
	NIAGARA FALLS	GL-252	5562.6	5580.0	99.7	208208.1	1155361	5.55	36605.3	38340.0	95.5	1370136.4	6471705	4.72
		GL-253	857.4	868.0	98.8	32092.5	178080	5.55	5614.5	5964.0	94.1	210150.7	993190	4.73
		GL-255	2424.9	2458.3	98.6	90764.0	484319	5.34	16583.3	16890.9	98.2	620712.9	2934568	4.73
		GL-292	0.0	0.0	0.0	0.0	0	0.00	60235.1	100776.0	59.8	2254599.8	10510738	4.66
TOTAL RENAISSANCE			13057.9			488757.2	2466913	5.05	147827.1			5533168.4	24162786	4.37

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	39756.0	44795.0	88.8	1499198.7	7922626	5.28	275578.5	307785.0	89.5	10392065.0	54166823	5.21
SDG&E/HUSKY	KINGSGATE	GL-208	18634.6	18906.9	98.6	708673.8	2477384	3.50	82479.0	129908.7	63.5	3130958.9	9829479	3.14
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	500358.9	2669187	5.33	91483.5	138769.5	65.9	3444899.2	16043484	4.66
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	626173.0	2849984	4.55	114486.8	114636.6	99.9	4311110.6	17910719	4.15
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	626173.0	2880217	4.60	114486.8	114636.6	99.9	4311110.6	18120406	4.20
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	557450.5	2489486	4.47	101921.9	102027.0	99.9	3837967.2	15622099	4.07
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	4434827	4.77	168994.9	171465.0	98.6	6382937.5	29657743	4.65
ST.LAWRENCE	CORNWALL	GL-264	3580.4	16485.8	21.7	134945.3	860033	6.37	72189.2	113273.4	63.7	2720474.9	14737476	5.42
SUMMIT	KINGSGATE	GL-214	4294.0	6795.2	63.2	163172.0	589600	3.61	41754.9	46689.6	89.4	1585861.6	6041054	3.81
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89131.3	267172	3.00	15911.1	15911.1	100.0	623685.3	1765217	2.83
		GL-266	2149.8	2445.9	87.9	82745.8	248037	3.00	14122.3	16805.7	84.0	553370.4	1567315	2.83
TOTAL TALISMAN			4465.5			171877.1	515209	3.00	30033.4			1177055.7	3332532	2.83
TCGS/CANSTATES	KINGSGATE	GL-248	26083.4	26085.0	100.0	992212.6	3674395	3.70	179218.2	179228.9	100.0	6817460.5	23736655	3.48
		GL-249	6883.5	26083.4	26.4	261848.3	1005774	3.84	74719.6	179218.2	41.7	2842333.7	9849132	3.47
TOTAL TCGS/CANSTATES			32966.9			1254060.9	4680169	3.73	253937.8			9659794.1	33585787	3.48
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	42500.8	42504.1	100.0	1604405.2	8517524	5.31	271484.9	292044.3	93.0	10248535.0	46671432	4.55
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1091503	2.20	90503.7	181007.4	50.0	3410179.4	7372982	2.16
		GL-187	40085.9	86335.0	46.4	1503221.3	5116964	3.40	332544.9	593205.0	56.1	12506298.5	39599043	3.17
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	3177106	3.83	150846.6	150846.6	100.0	5694459.1	19031161	3.34
		GL-83	70672.1	81229.3	87.0	2662924.7	11752741	4.41	425937.9	558123.9	76.3	16074208.7	73532194	4.57
TOTAL TCPL			145884.1			5491234.2	21138314	3.85	999833.1			37685145.8	139535380	3.70
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	2072485	4.17	90594.9	90503.7	100.1	3413615.9	11888773	3.48
		GL-170	6074.7	8773.0	69.2	228894.7	1058017	4.62	22525.3	60279.0	37.4	848753.3	3902114	4.60
		GL-242	59278.8	78523.0	75.5	2233625.2	9953397	4.46	359958.7	539529.0	66.7	13563243.9	53578898	3.95
		GL-243	22726.8	24056.0	94.5	856345.8	3836721	4.48	155726.8	165288.0	94.2	5867783.9	22755477	3.88
		GL-244	21968.6	23312.0	94.2	827776.9	3710029	4.48	138871.8	160176.0	86.7	5232689.5	20587345	3.93
		GL-245	7289.0	10447.0	69.8	274649.5	1216553	4.43	45602.0	71781.0	63.5	1718283.4	6695495	3.90
		GL-246	6087.7	6510.0	93.5	229384.5	1050239	4.58	40385.7	44730.0	90.3	1521733.2	6054983	3.98
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	[illegible]	4.92	307721.1	307785.0	100.0	11594931.1	49557534	[illegible]
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	330917.1	[illegible]	5.17	60342.9	60279.0	100.1	2277329.7	10206764	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM [illegible]NCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: May 2000 / MOIS: Mai 2000 — MONTH: November 1999 TO May 2000 / MOIS: Novembre 1999 À Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	PHILIPSBURG	GL-172	3980.5	28086.0	14.2	149985.2	950580	6.34	59380.3	192978.0	30.8	2237449.7	10074261	4.50
TOTAL TRSCDA GAS MKT			194164.6			7316122.2	33855049	4.63	1281109.5			48275815.6	195301644	4.05
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	7024.7	7024.6	100.0	264690.7	1419018	5.36	48264.6	48265.8	100.0	1818610.1	8460154	4.65
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	4549771	5.43	151890.2	150846.6	100.7	5733855.0	28205856	4.92
WASCANA/ROCK	PHILIPSBURG	GL-290	1285.2	1897.2	67.7	48426.3	334373	6.90	12043.8	13035.6	92.4	446864.6	2369894	5.30
*TOTAL LENGTH	LONG TERM		2452815.3			92859115.4	386498225	4.16	16291658.1			617243909.2	2271006095	3.68
*************														
SHORT TERM *************														
AEC MARKETING	KINGSGATE	GO-98-99	59651.4	0.0	0.0	2268542.7			177931.4	0.0	0.0	6753874.1		
	MONCHY		65449.2	0.0	0.0	2473979.7			207966.8	0.0	0.0	7900876.0		
TOTAL AEC MARKETING			125100.6			4742522.4			385898.2			14654750.1		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	5315.0	0.0	0.0	200322.3			49590.0	0.0	0.0	1869047.0		
	MONCHY		9052.6	0.0	0.0	342188.3			59537.0	0.0	0.0	2266686.0		
TOTAL ALCOA			14367.6			542510.6			109127.0			4135733.1		
ALLIANCE PIPELINE	ELMORE	GO-4-00	2348.9	0.0	0.0	99358.5			2348.9	0.0	0.0	99358.5		
AMOCO	EMERSON	GO-91-99	0.0	0.0	0.0	0.0			710.5	0.0	0.0	26608.2		
	HUNTINGDON		28442.9	0.0	0.0	1095051.6			215628.5	0.0	0.0	8280478.8		
	IROQUOIS		0.0	0.0	0.0	0.0			3587.9	0.0	0.0	134366.9		
	KINGSGATE		35210.3	0.0	0.0	1338788.5			400174.0	0.0	0.0	15151701.0		
	MONCHY		0.0	0.0	0.0	0.0			13363.8	0.0	0.0	510481.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10065.9	0.0	0.0	377472.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		
	ST STEPHEN		24492.7	0.0	0.0	965697.5			80492.5	0.0	0.0	3125931.4		
TOTAL AMOCO			88145.9			3399537.6			736845.0			28093159.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANADARKO	CHIPPAWA	GO-82-99	0.0	0.0	0.0	0.0			4195.4	0.0	0.0	158250.5		
	IROQUOIS		9851.0	0.0	0.0	371087.2			67358.5	0.0	0.0	2537394.6		
	NIAGARA FALLS		5860.6	0.0	0.0	221061.8			35431.5	0.0	0.0	1336476.2		
TOTAL ANADARKO			15711.6			592149.0			106985.4			4032121.3		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		11892.5	0.0	0.0	446087.7			50159.1	0.0	0.0	1884071.1		
	IROQUOIS		8597.5	0.0	0.0	322320.3			12051.4	0.0	0.0	452287.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			20490.0			768407.9			66411.2			2494528.1		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			59493.0	0.0	0.0	2245860.8		
APACHE	KINGSGATE	GO-27-99	10267.2	0.0	0.0	392104.4			71229.1	0.0	0.0	2702468.9		
AQUILA CANADA	HUNTINGDON	GO-57-98	2774.2	0.0	0.0	110192.8			123810.9	0.0	0.0	4908705.4		
	KINGSGATE		42447.9	0.0	0.0	1621511.7			161084.6	0.0	0.0	6116356.5		
	MONCHY		8600.6	0.0	0.0	323295.1			60783.3	0.0	0.0	2291354.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1642.8	0.0	0.0	61852.2		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			53822.7			2054999.6			364501.0			14025243.1		
AVISTA CORP	KINGSGATE	GO-23-98	65192.3	0.0	0.0	2478611.3			747228.5	0.0	0.0	28262610.7		
AVISTA ENERGY	HUNTINGDON	GO-57-99	70959.1	0.0	0.0	2681544.5			439303.3	0.0	0.0	16894287.1		
	KINGSGATE		16447.2	0.0	0.0	624993.6			123537.1	0.0	0.0	4675778.9		
TOTAL AVISTA ENERGY			87406.3			3306538.1			562840.4			21570065.9		
B.C. GAS	HUNTINGDON	GO-37-99	3090.2	0.0	0.0	122742.7			30665.7	0.0	0.0	1203702.4		
BARRINGTON	MONCHY	GO-54-99	4460.4	0.0	0.0	168603.1			29828.6	0.0	0.0	1135472.1		
BEAR PAW	NORTH PORTAL	GO-48-98	335.8	0.0	0.0	17965.3			1844.3	0.0	0.0	96690.8		
		GO-58-98	868.0	0.0	0.0	46438.0			5928.2	0.0	0.0	311441.0		
TOTAL BEAR PAW			1203.8			64403.3			7772.5			408131.8		
CANWEST	HUNTINGDON	GO-8-99	9873.5	0.0	0.0	380031.0			147517.0	0.0	0.0	5818729.2		
CDN HUNTER	NIAGARA FALLS	GO-86-99	0.0	0.0	0.0	0.0			3926.8	0.0	0.0	148254.6		
CHEVRON CAN.	KINGSGATE	GO-71-99	55734.5	0.0	0.0	2129057.9			377555.1	0.0	0.0	14356118.0		
	NAPIERVILLE		1502.9	0.0	0.0	55036.2			9981.6	0.0	0.0	374354.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM [illegible]NCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CHEVRON CAN.			57237.4			2184094.1			387536.7			14730472.6		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0			157.6	0.0	0.0	6259.9		
	KINGSGATE		10141.1	0.0	0.0	387288.6			68485.7	0.0	0.0	2596855.1		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			10141.1			387288.6			91242.3			3457357.1		
COENERGY II	CHIPPAWA	GO-56-98	1231.0	0.0	0.0	46187.1			26128.1	0.0	0.0	984351.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			1231.0			46187.1			30467.0			1147884.8		
CORAL ENERGY	EMERSON	GO-61-98	33725.7	0.0	0.0	1274831.4			408016.5	0.0	0.0	15423023.4		
	HIGHWATER		0.0	0.0	0.0	0.0			119385.3	0.0	0.0	4512764.2		
	HUNTINGDON		8570.0	0.0	0.0	323946.0			204973.5	0.0	0.0	7747998.1		
	IROQUOIS		54776.0	0.0	0.0	2070532.8			473519.9	0.0	0.0	17899051.9		
	MONCHY		26502.9	0.0	0.0	1001809.6			176775.4	0.0	0.0	6682110.0		
	NIAGARA FALLS		80278.2	0.0	0.0	3034515.9			560614.5	0.0	0.0	21191227.7		
TOTAL CORAL ENERGY			203852.8			7705635.7			1943285.1			73456175.3		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-99	7128.3	0.0	0.0	267311.3			34883.1	0.0	0.0	1310693.6		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	0.0	0.0	0.0	0.0			692.2	0.0	0.0	26033.6		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			0.0			0.0			22092.7			833077.8		
DARTMOUTH	IROQUOIS	GO-38-99	958.4	0.0	0.0	35930.4			12830.1	0.0	0.0	482694.3		
DUKE ENERGY	CORNWALL	GO-54-98	1385.9	0.0	0.0	52525.6			12146.6	0.0	0.0	460356.2		
	EMERSON		62137.3	0.0	0.0	235[illegible]3.8			409117.8	0.0	0.0	15505565.2		
	HUNTINGDON		95296.5	0.0	0.0	3667962.4			469659.8	0.0	0.0	18310881.6		
	IROQUOIS		50637.0	0.0	0.0	1919142.4			348014.5	0.0	0.0	13189750.1		
	KINGSGATE		196745.3	0.0	0.0	7515670.6			1481176.7	0.0	0.0	56188906.6		
	MONCHY		66383.8	0.0	0.0	2515946.1			459398.0	0.0	0.0	17411184.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÈS SI / $CAN)

SHORT TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	NIAGARA FALLS	GO-54-98	163498.5	0.0	0.0	6196593.4			1404385.3	0.0	0.0	53226205.0		
	ST STEPHEN		145902.3	0.0	0.0	5529697.4			437805.9	0.0	0.0	16592844.3		
TOTAL DUKE ENERGY			781986.6			29752541.7			5021704.6			190885693.8		
DYNEGY	CORNWALL	GO-22-99	125.2	0.0	0.0	4706.3			894.6	0.0	0.0	33682.1		
ENCO GAS	HUNTINGDON	GO-65-98	6554.0	0.0	0.0	252329.0			65350.7	0.0	0.0	2542558.2		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		449.5	0.0	0.0	16941.7			3087.1	0.0	0.0	116420.0		
	EMERSON		60629.0	0.0	0.0	2273587.5			488527.0	0.0	0.0	18374179.9		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	73587.8	0.0	0.0	2832337.2			749136.4	0.0	0.0	29420134.6		
	IROQUOIS		16779.0	0.0	0.0	628707.3			114955.0	0.0	0.0	4326337.5		
	KINGSGATE		137501.1	0.0	0.0	5233128.6			1025300.2	0.0	0.0	38948194.4		
	MONCHY		110717.0	0.0	0.0	4185102.5			745888.0	0.0	0.0	28398471.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			65023.0	0.0	0.0	2453852.4		
	ST CLAIR		2950.0	0.0	0.0	110772.5			129505.0	0.0	0.0	4882250.2		
TOTAL ENGAGE ENERGY			402604.4			15280577.2			3382350.7			129295022.8		
ENRON	CHIPPAWA	GO-75-98	112.5	0.0	0.0	4249.1			881.7	0.0	0.0	33301.8		
	HUNTINGDON		33833.1	0.0	0.0	1319829.2			113524.6	0.0	0.0	4428594.5		
	IROQUOIS		39990.0	0.0	0.0	1506823.2			278381.3	0.0	0.0	10489407.5		
	KINGSGATE		74885.9	0.0	0.0	2860641.4			543280.8	0.0	0.0	20625461.4		
	MONCHY		17333.3	0.0	0.0	660398.7			166491.1	0.0	0.0	6338254.6		
	NIAGARA FALLS		4449.7	0.0	0.0	167976.2			21819.1	0.0	0.0	823671.0		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			170604.5			6519917.8			1124833.1			42755834.5		
ENRON CANADA	HUNTINGDON	GO-78-98	40019.2	0.0	0.0	1589562.7			218647.4	0.0	0.0	8684675.0		
EPEM MARKETING		GO-105-99	4111.0	0.0	0.0	163534.0			16045.9	0.0	0.0	638304.3		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		
	KINGSGATE	GO-105-99	21759.3	0.0	0.0	831205.3			74233.8	0.0	0.0	2823693.3		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM [illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL EPEM MARKETING			25870.3			994739.3			163179.1			6248568.9		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	4268.0	0.0	0.0	163464.4			24919.7	0.0	0.0	954424.5		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	35482.1	0.0	0.0	1335546.2			138494.6	0.0	0.0	5212936.7		
TOTAL GULF			39750.1			1499010.6			294169.6			11105710.1		
HUSKY OIL	KINGSGATE	GO-28-99	9288.2	0.0	0.0	353230.2			109452.3	0.0	0.0	4158811.8		
	MONCHY		63955.3	0.0	0.0	2416870.8			442297.5	0.0	0.0	16838621.5		
TOTAL HUSKY OIL			73243.5			2770101.1			551749.8			20997433.3		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	13051.5	0.0	0.0	490605.9			89429.4	0.0	0.0	3370797.5		
IGI RESOURCES	HUNTINGDON	GO-70-99	143678.2	0.0	0.0	5459771.6			918935.2	0.0	0.0	34919537.6		
	KINGSGATE		2243.9	0.0	0.0	85694.5			94299.4	0.0	0.0	3583252.5		
TOTAL IGI RESOURCES			145922.1			5545466.1			1013234.6			38502790.1		
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	10571.0	0.0	0.0	399055.3			72633.0	0.0	0.0	2741895.8		
INDECK/YERKES		GO-41-98	5338.2	0.0	0.0	201517.0			36678.6	0.0	0.0	1384617.2		
MONTANA POWER	ADEN	GO-31-98	33889.8	0.0	0.0	1228844.1			245035.4	0.0	0.0	8890941.2		
	CARDSTON		0.0	0.0	0.0	0.0			1457.5	0.0	0.0	55364.7		
	KINGSGATE		8731.6	0.0	0.0	333547.1			60701.3	0.0	0.0	2299032.2		
	MONCHY		4894.3	0.0	0.0	182996.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD		153.4	0.0	0.0	7222.1			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			47669.1			1752609.2			344999.3			12674285.2		
MONTANA-DAKOTA	MONCHY	GO-16-99	4932.9	0.0	0.0	186513.0			52427.1	0.0	0.0	1996970.0		
MURPHY OIL	EMERSON	GO-39-98	2927.2	0.0	0.0	109770.0			20155.1	0.0	0.0	757807.8		
N. AMERICAN	CHIPPAWA	GO-38-98	183.9	0.0	0.0	6942.2			2851.4	0.0	0.0	107640.3		
	NIAGARA FALLS		2954.1	0.0	0.0	111517.3			14068.0	0.0	0.0	531067.0		
TOTAL N. AMERICAN			3138.0			118459.5			16919.4			638707.3		
N.W. PACIFIC	HUNTINGDON	GO-71-98	12122.9	0.0	0.0	465883.1			33301.2	0.0	0.0	1291818.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	13986.1	0.0	0.0	527835.4			124852.5	0.0	0.0	4711933.6		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NUMAC ENERGY	HUNTINGDON	GO-47-98	31431.5	0.0	0.0	1250533.1			237824.1	0.0	0.0	9536697.4		
	MONCHY		20724.4	0.0	0.0	783382.3			141381.5	0.0	0.0	5382257.9		
TOTAL NUMAC ENERGY			52155.9			2033915.4			379205.6			14918955.3		
NW NATURAL GAS	KINGSGATE	GO-79-99	6034.0	0.0	0.0	231524.6			256931.4	0.0	0.0	9858457.5		
OCEAN ENERGY	EMERSON	GO-17-99	0.0	0.0	0.0	0.0			51992.7	0.0	0.0	1956159.1		
PAN-ALBERTA	MONCHY	GO-2-99	330082.0	0.0	0.0	12546416.3			2415368.7	0.0	0.0	91722172.3		
PANCANADIAN	EMERSON	GO-99-99	7405.0	0.0	0.0	278279.9			36463.1	0.0	0.0	1372180.3		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	7525.0	0.0	0.0	284445.0			335608.6	0.0	0.0	12818075.3		
TOTAL PANCANADIAN			14930.0			562724.9			1013160.6			38514615.2		
PAWTUCKET	IROQUOIS	GO-39-99	420.9	0.0	0.0	15779.5			6346.6	0.0	0.0	238631.8		
PETRO-CANADA	HUNTINGDON	GO-72-99	12724.3	0.0	0.0	489758.3			86394.8	0.0	0.0	3385743.2		
	KINGSGATE		22185.0	0.0	0.0	847467.0			157480.0	0.0	0.0	5974087.4		
	MONCHY		105861.5	0.0	0.0	4001564.6			723563.8	0.0	0.0	27545385.6		
TOTAL PETRO-CANADA			140770.8			5338790.0			967438.6			36905216.2		
PG&E	KINGSGATE	GO-63-99	476567.5	0.0	0.0	18204878.9			3408556.5	0.0	0.0	128968901.0		
PG&E ENERGY	IROQUOIS	GO-50-99	39943.5	0.0	0.0	1507467.8			243936.3	0.0	0.0	9206156.4		
PITTSFIELD	NIAGARA FALLS	GO-49-98	26812.0	0.0	0.0	1012153.0			189472.0	0.0	0.0	7150154.9		
POCO	EMERSON	GO-68-98	2157.8	0.0	0.0	81478.5			16296.4	0.0	0.0	615352.0		
	HUNTINGDON		12978.9	0.0	0.0	490602.4			88687.7	0.0	0.0	3352395.0		
	KINGSGATE		67456.5	0.0	0.0	2618661.3			476203.7	0.0	0.0	18076007.7		
	MONCHY		58571.4	0.0	0.0	2213998.9			399257.9	0.0	0.0	15199394.1		
	NIAGARA FALLS		13593.7	0.0	0.0	513298.1			78332.5	0.0	0.0	2957835.1		
TOTAL POCO			154758.3			5918039.2			1058778.2			40200983.9		
PORTLAND G.E.	KINGSGATE	GO-83-99	33680.6	0.0	0.0	1286398.9			213160.3	0.0	0.0	8086219.3		
POWER CITY	CORNWALL	GO-43-98	1558.4	0.0	0.0	58814.0			2724.9	0.0	0.0	102839.2		
PREMSTAR	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6357.0	0.0	0.0	247509.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2000 / MOIS: Mai 2000

MONTH: November 1999 TO May 2000 / MOIS: Novembre 1999 À Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-7-99	68458.9	0.0	0.0	2579531.4			613735.8	0.0	0.0	23126650.9		
	IROQUOIS		2229.1	0.0	0.0	83992.5			26725.9	0.0	0.0	1007043.8		
	MONCHY		13318.5	0.0	0.0	508672.1			99124.3	0.0	0.0	3789326.7		
	NIAGARA FALLS		35815.7	0.0	0.0	1351725.8			209148.7	0.0	0.0	7894869.6		
TOTAL PROGAS			119822.2			4523921.8			955291.7			36065400.8		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	62588.8	0.0	0.0	2447222.0			593650.3	0.0	0.0	23211725.8		
RANGER OIL LTD	MONCHY	GO-84-99	10847.0	0.0	0.0	410016.6			33267.1	0.0	0.0	1264282.0		
RELIANT	HUNTINGDON	GO-72-98	6387.0	0.0	0.0	254074.9			57044.2	0.0	0.0	2269218.2		
	KINGSGATE		12024.0	0.0	0.0	456912.0			132318.9	0.0	0.0	5011600.7		
TOTAL RELIANT			18411.0			710986.9			189363.1			7280818.9		
RENAISSANCE	CHIPPAWA	GO-81-99	11614.9	0.0	0.0	434745.7			52622.3	0.0	0.0	1969652.7		
	EAST HEREFORD		8308.5	0.0	0.0	310987.2			64384.4	0.0	0.0	2409908.1		
	EMERSON		18078.4	0.0	0.0	676674.5			93506.1	0.0	0.0	3499933.4		
	IROQUOIS		5918.6	0.0	0.0	221533.2			81242.8	0.0	0.0	3040918.0		
	MONCHY		55091.6	0.0	0.0	2062078.6			377246.1	0.0	0.0	14120321.6		
	NIAGARA FALLS		32098.8	0.0	0.0	1201458.1			183486.6	0.0	0.0	6867873.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			131110.8			4907477.3			852686.9			31916040.6		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	21050.3	0.0	0.0	800542.9			41499.5	0.0	0.0	1574340.6		
TOTAL SDG&E			21050.3			800542.9			132074.3			5012795.8		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	1599.6	0.0	0.0	59985.0			19866.7	0.0	0.0	747901.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			46776.8	0.0	0.0	1761002.7		
	IROQUOIS		0.0	0.0	0.0	0.0			213908.7	0.0	0.0	8122744.7		
	NIAGARA FALLS		19619.7	0.0	0.0	735738.8			140027.9	0.0	0.0	5278836.5		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN		100811.9	0.0	0.0	3780446.3			316490.6	0.0	0.0	11883419.7		
TOTAL SETC			122031.2			4576170.0			739687.1			27819186.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: May 2000 / MOIS: Mai 2000						MONTH: November 1999 TO May 2000 / MOIS: Novembre 1999 À Mai 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-10-00	10567.9	0.0	0.0	401897.2			20834.9	0.0	0.0	790400.5		
SOUTHERN CO (US)	NIAGARA FALLS	GO-44-99	0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
SPRAGUE ENERGY		GO-33-98	5338.2	0.0	0.0	200182.5			36678.6	0.0	0.0	1381546.8		
ST.LAWRENCE	CORNWALL	GO-1-99	1096.6	0.0	0.0	41352.8			25383.7	0.0	0.0	956793.4		
	IROQUOIS		0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			1096.6			41352.8			26089.1			983380.0		
SUNCOR	KINGSGATE	GO-15-99	35251.1	0.0	0.0	1333901.6			242014.6	0.0	0.0	9183099.7		
	MONCHY		13260.0	0.0	0.0	505869.0			91555.3	0.0	0.0	3490115.1		
TOTAL SUNCOR			48511.1			1839770.6			333569.9			12673214.8		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	16991.5	0.0	0.0	654002.9			113571.0	0.0	0.0	4450543.3		
TENASKA GAS	MONCHY	GO-76-99	48838.1	0.0	0.0	1846080.1			337118.9	0.0	0.0	12790894.9		
	SPRAGUE		468.8	0.0	0.0	17580.0			1281.9	0.0	0.0	48103.8		
TOTAL TENASKA GAS			49306.9			1863660.1			338400.8			12838998.7		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	8703.3	0.0	0.0	334293.8			25602.6	0.0	0.0	983395.9		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	2194.8	0.0	0.0	82700.1			14798.2	0.0	0.0	558730.5		
	CORNWALL		0.0	0.0	0.0	0.0			179.2	0.0	0.0	6754.0		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	3293.5	0.0	0.0	122649.9			24980.8	0.0	0.0	930283.6		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	326454.6	0.0	0.0	12300809.4			2069838.4	0.0	0.0	77991511.5		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	30350.9	0.0	0.0	1130267.6			212817.4	0.0	0.0	7925320.3		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	81761.0	0.0	0.0	3081362.1			409071.4	0.0	0.0	15414418.1		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	65813.7	0.0	0.0	2503553.2			403460.2	0.0	0.0	15347626.4		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]NCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: May 2000 / Mai 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	MONCHY	GO-94-99	224392.6	0.0	0.0	8354136.4			1319330.5	0.0	0.0	49118673.9		
	NAPIERVILLE		40.0	0.0	0.0	1504.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	71229.9	0.0	0.0	2688322.2			688578.7	0.0	0.0	25993239.4		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	1945.3	0.0	0.0	73298.9			11413.2	0.0	0.0	430049.4		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	0.0	0.0	0.0	0.0			2189.6	0.0	0.0	82504.1		
TOTAL TRSCDA GAS SRV			807476.3			30338603.8			6160436.3			231542587.0		
TXU ENERGY	CHIPPAWA	GO-25-99	0.0	0.0	0.0	0.0			196915.1	0.0	0.0	7459144.2		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			114343.4	0.0	0.0	4331328.1		
TOTAL TXU ENERGY			0.0			0.0			311406.3			11796071.0		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5			18032.7	0.0	0.0	680554.1		
	EMERSON		11538.2	0.0	0.0	435451.7			79445.6	0.0	0.0	2998277.1		
	KINGSGATE		8218.1	0.0	0.0	313931.4			59807.1	0.0	0.0	2269092.2		
	NIAGARA FALLS		8428.9	0.0	0.0	318106.7			63911.6	0.0	0.0	2412023.9		
TOTAL U.S. GYPSUM			30784.1			1165572.3			221197.0			8359947.3		
UTILICORP	EMERSON	GO-20-99	19405.0	0.0	0.0	727687.5			141677.2	0.0	0.0	5324667.6		
	SPRAGUE		1991.2	0.0	0.0	74670.0			27300.7	0.0	0.0	1026993.7		
TOTAL UTILICORP			21396.2			802357.5			168977.9			6351661.2		
WASCANA ENERGY	CHIPPAWA	GO-67-98	453.2	0.0	0.0	17117.4			11147.9	0.0	0.0	421056.2		
	EMERSON		37413.3	0.0	0.0	1409733.2			402287.0	0.0	0.0	15158174.3		
	IROQUOIS		779.0	0.0	0.0	29352.7			6989.2	0.0	0.0	263353.1		
	KINGSGATE		5375.0	0.0	0.0	204250.0			141144.2	0.0	0.0	5363479.6		
	MONCHY		39019.0	0.0	0.0	1475698.6			279825.9	0.0	0.0	10656749.1		
	NIAGARA FALLS		1306.1	0.0	0.0	49305.3			148048.8	0.0	0.0	5588842.2		
TOTAL WASCANA ENERGY			84345.6			3185457.1			989443.0			37451654.4		
*TOTAL LENGTH	SHORT TERM		5439038.7			206441594.5	858683804	4.16	41588587.8			1578231709.1	5561790973	3.52

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS: May 2000 Mai 2000						MONTH: MOIS: November 1999 Novembre 1999 TO À May 2000 Mai 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL			7891854.0			299300709.9	1245182029	4.16	57880245.9			2195475618.3	7832797067	3.57

NATURAL GAS NET IMPORTS - LONG/SHORT [illegible]M LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APP[illegible]

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: May 2000 / Mai 2000

MONTH: / MOIS: November 1999 / Novembre 1999 TO / À May 2000 / Mai 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN
************														
SHORT TERM														
************														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646934.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	43108.2	0.0	0.0	1633800.8			283192.8	0.0	0.0	10733007.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			43108.2			1633800.8			288871.2			10948218.9		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	13794.2	0.0	0.0	521558.7			141438.6	0.0	0.0	5350567.9		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			13794.2			521558.7			163365.6			6174803.9		
M&NP	ST STEPHEN	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	5517.9	0.0	0.0	208245.6			5517.9	0.0	0.0	208245.6		
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2		
		GO-35-00	17415.6	0.0	0.0	654130.0			17415.6	0.0	0.0	654130.0		
TOTAL PREMSTAR			22933.5			862375.5			51720.7			1948957.7		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	SAULT STE MARIE	GO-40-99	0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TENASKA GAS	SARNIA	GO-77-99	8910.7	0.0	0.0	334685.9			144694.0	0.0	0.0	5460834.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	51997.8	0.0	0.0	1962396.2			486962.2	0.0	0.0	18365693.2		
*TOTAL LENGTH	SHORT TERM		140744.4			5314817.2	24190514	4.55	1455995.4			54994717.1	208482640	3.79
*TOTAL			140744.4			5314817.2	24190514	4.55	1455995.4			54994717.1	208482640	3.79

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NATURAL GAS EXPORTS & IMPORTS
JUNE 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JUIN 2000

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3882 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2000/juin 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) June

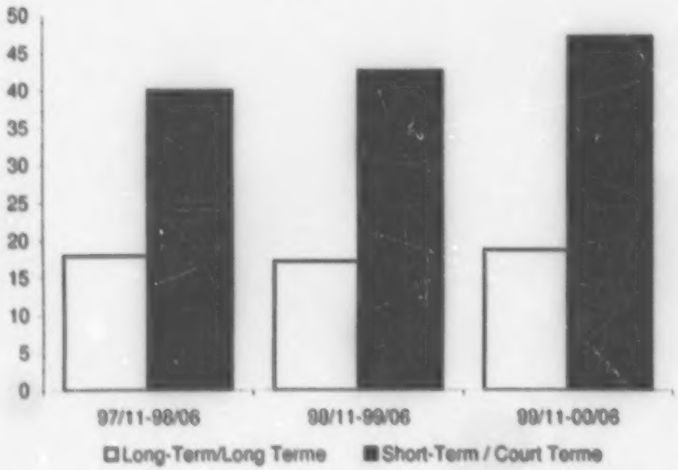


Figure 2 Monthly Exports/Exportations par mois (millions m3)

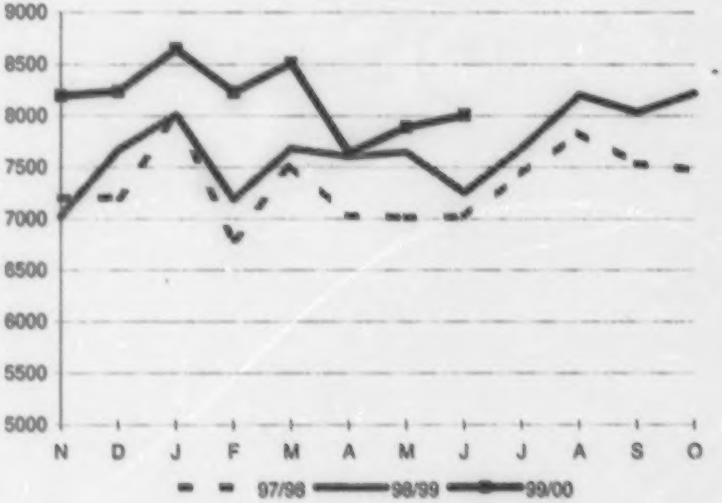


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

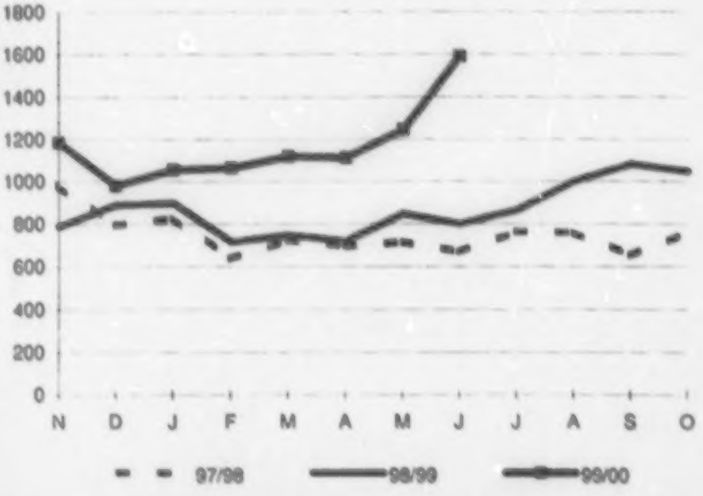
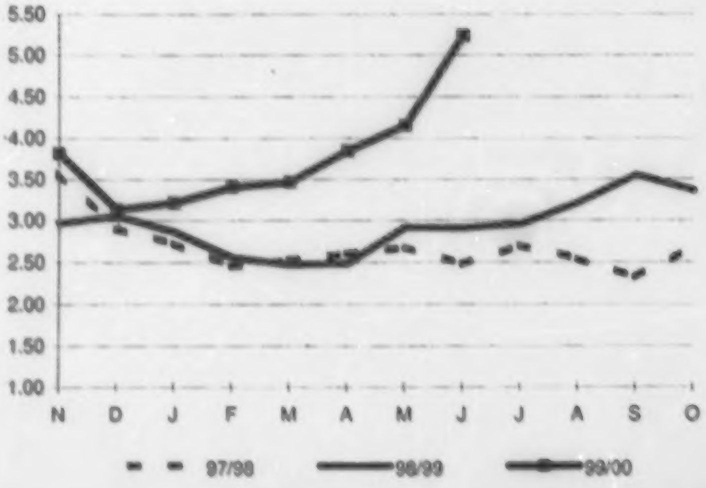


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2000/juin 2000

Imperial Units & $US /Unités Impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

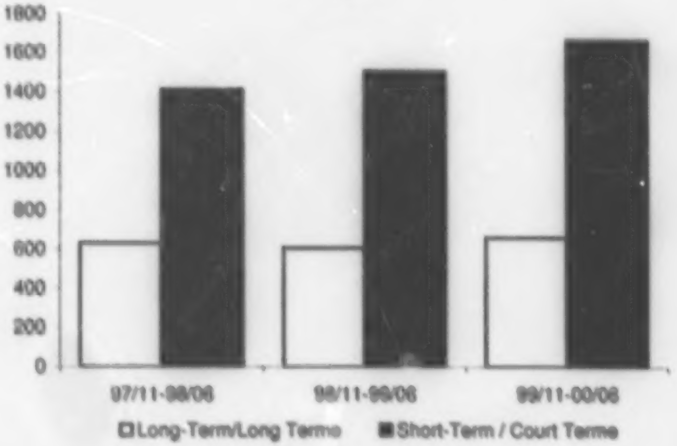


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

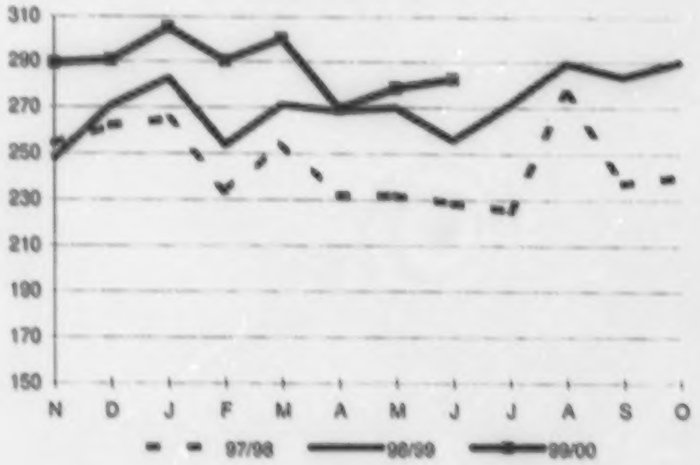


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

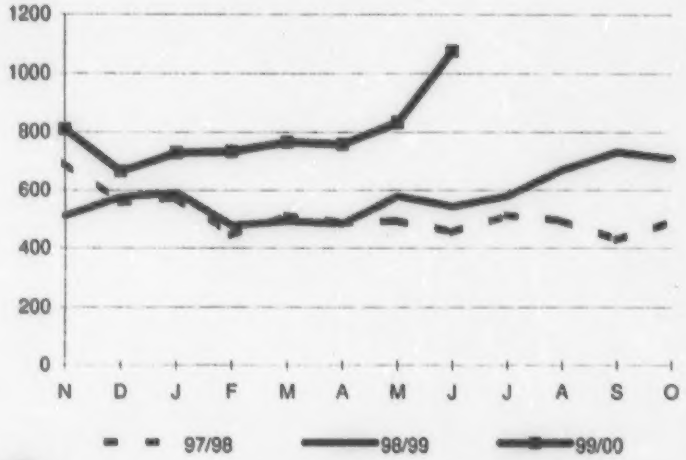


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

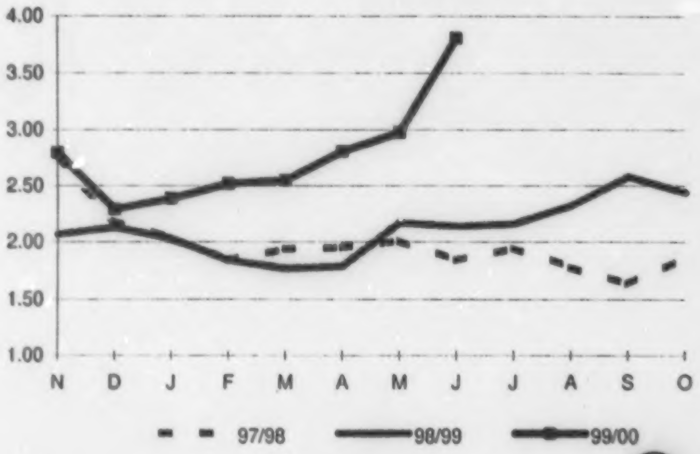


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		1999/06	2000/06	% Change	1998/11-1999/06	1999/11-2000/06	% Change
Volume (Millions M3)	Long-term / Long terme	2117.1	2430.3	14.8%	17613.2	18721.9	6.3%
	Short-term / Court terme	5368.5	5576.3	3.9%	43006.1	47200.5	9.8%
	Total	7485.6	8006.6	7.0%	60619.3	65922.4	8.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	253.6	467.2	84.2%	2010.7	2738.2	36.2%
	Short-term / Court terme	572.6	1123.6	96.2%	4389.0	6691.5	52.5%
	Total	826.2	1590.8	92.5%	6399.7	9429.7	47.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.16	5.08	60.6%	3.01	3.86	28.1%
	Short-term / Court terme	2.81	5.31	89.2%	2.68	3.74	39.3%
	Total	2.91	5.24	80.2%	2.78	3.77	35.7%
Volume (BCF)	Long-term / Long terme	74.7	85.8	14.8%	621.8	660.9	6.3%
	Short-term / Court terme	189.5	196.9	3.9%	1518.2	1666.2	9.8%
	Total	264.2	282.6	7.0%	2139.9	2327.1	8.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	172.6	316.4	83.3%	1336.4	1864.1	39.5%
	Short-term / Court terme	389.8	760.8	95.2%	2919.3	4556.7	56.1%
	Total	562.4	1077.1	91.5%	4255.7	6420.9	50.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.31	3.69	59.8%	2.15	2.82	31.2%
	Short-term / Court terme	2.05	3.86	88.2%	1.91	2.73	42.6%
	Total	2.12	3.81	79.3%	1.98	2.76	39.0%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	1999/06	2000/06		1999/06	2000/06		1998/11 1999/06	1999/11 2000/06		1998/11 1999/06	1999/11 2000/06	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2117.1	2430.3	14.8	3.16	5.08	60.6	17613.2	18721.9	6.3	3.01	3.86	28.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3387.5	3248.1	-4.1	2.89	5.18	78.9	27355.3	28798.8	5.3	2.73	3.67	34.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1981.0	2328.3	17.5	2.66	5.51	107.0	15650.8	18401.7	17.6	2.59	3.84	48.4
TOTAL - TERM/TERME	7485.6	8006.6	7.0	2.91	5.24	80.3	60619.3	65922.4	8.7	2.78	3.77	35.9
REGION/RÈGION												
CALIFORNIA/CALIFORNIE	1388.1	1548.5	11.6	2.64	4.72	78.7	12439.0	13132.9	5.6	2.53	3.52	38.9
MIDWEST/MIDWEST	3085.5	2954.0	-4.3	2.75	5.29	92.5	22760.4	24262.2	6.6	2.58	3.62	40.4
MOUNTAIN/ROCHEUSES	85.9	59.4	-30.9	2.79	5.03	80.6	648.8	617.2	-4.9	2.69	3.47	28.7
NORTHEAST/NORD-EST	1926.5	2314.0	20.1	3.39	5.89	73.7	15031.4	18407.7	22.5	3.24	4.31	33.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	999.7	1130.8	13.1	2.85	4.53	58.9	9739.8	9502.4	-2.4	2.84	3.49	22.9
TOTAL - REGION/RÈGION	7485.6	8006.6	7.0	2.91	5.24	80.3	60619.3	65922.4	8.7	2.78	3.77	35.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	706.6	593.3	-16.0	3.50	4.74	35.6	5401.3	5225.8	-3.2	3.45	3.99	15.7
LDC/SDL	2069.6	2163.9	4.6	3.04	5.21	71.6	17790.9	17505.1	-1.6	2.90	3.85	32.7
MARKETING CO./DISTRIBUTEURS	4496.9	4983.1	10.8	2.80	5.40	93.0	35335.9	40975.3	16.0	2.66	3.75	41.1
PIPEL'NE/PIPELINES	212.4	266.3	25.4	2.01	3.67	82.5	2091.3	2216.2	6.0	2.00	3.08	53.9
TOTAL - CUSTOMER TYPE/CLIENT	7485.6	8006.6	7.0	2.91	5.24	80.31	60619.3	65922.4	8.7	2.78	3.77	35.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/06	2000/06	% CHANGE VARIATION EN %	1999/06	2000/06	% CHANGE VARIATION EN %	1998/11 1999/06	1999/11 2000/06	% CHANGE VARIATION EN %	1998/11 1999/06	1999/11 2000/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	74.7	85.8	14.8	2.31	3.69	59.7	621.8	660.9	6.3	2.15	2.82	31.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.6	114.7	-4.1	2.11	3.76	77.9	965.7	1016.6	5.3	1.95	2.68	37.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	69.9	82.2	17.5	1.94	4.00	105.9	552.5	649.6	17.6	1.85	2.81	51.9
TOTAL - TERM/TERME	264.2	282.6	7.0	2.12	3.81	79.4	2139.9	2327.1	8.7	1.98	2.76	39.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	49.0	54.7	11.6	1.93	3.43	77.8	439.1	463.6	5.6	1.80	2.57	42.3
MIDWEST/MIDWEST	108.9	104.3	-4.3	2.01	3.84	91.5	803.5	856.5	6.6	1.84	2.64	43.6
MOUNTAIN/ROCHEUSES	3.0	2.1	-30.9	2.04	3.66	79.7	22.9	21.8	-4.9	1.92	2.53	31.9
NORTHEAST/NORD-EST	68.0	81.7	20.1	2.48	4.28	72.8	530.6	649.8	22.5	2.31	3.15	36.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.3	39.9	13.1	2.08	3.29	58.1	343.8	335.4	-2.4	2.02	2.55	26.1
TOTAL - REGION/RÉGION	264.2	282.6	7.0	2.12	3.81	79.4	2139.9	2327.1	8.7	1.98	2.76	39.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.9	20.9	-16.0	2.55	3.44	34.87	190.7	184.5	-3.2	2.46	2.92	18.6
LDC/SDL	73.1	76.4	4.6	2.22	3.79	70.71	628.0	617.9	-1.6	2.07	2.81	36.0
MARKETING CO./DISTRIBUTEURS	158.7	175.9	10.8	2.04	3.92	91.97	1247.4	1446.5	16.0	1.90	2.74	44.4
PIPELINE/PIPELINES	7.5	9.4	25.4	1.47	2.67	81.54	73.8	78.2	6.0	1.43	2.25	57.8
TOTAL - CUSTOMER TYPE/CLIENT	264.2	282.6	7.0	2.12	3.81	79.4	2139.9	2327.1	8.7	1.98	2.76	39.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/06	VOLUME (MILLIONS M3) 2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/06	VOLUME (MILLIONS M3) 1999/11-2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	24.7	29.9	21.0				193.8	275.0	41.9			
	TOTAL	ADEN	24.7	29.9	21.0				193.8	275.0	41.9			
CARDSTON		SHORT-TERM/COURT TERM	8.0	0.0	-100.0				111.9	1.5	-98.7			
	TOTAL	CARDSTON	8.0	0.0	-100.0				111.9	1.5	-98.7			
CHIPPAWA		LONG-TERM/LONG TERME	32.0	32.2	0.7	5.50	6.52	18.6	244.8	252.9	3.3	5.69	5.06	-11.1
		SHORT-TERM/COURT TERM	57.0	57.1	0.1	3.16	5.53	74.9	741.4	488.5	-34.1	2.98	4.12	38.0
	TOTAL	CHIPPAWA	89.0	89.3	0.3	4.00	5.88	47.1	986.2	741.4	-24.8	3.66	4.44	21.4
CORNWALL		LONG-TERM/LONG TERME	2.0	2.9	47.3	4.28	7.53	75.7	70.7	75.7	7.0	4.21	5.48	30.2
		SHORT-TERM/COURT TERM	11.1	9.3	-15.6	3.60	6.37	76.9	132.2	104.8	-20.8	3.59	4.62	28.9
	TOTAL	CORNWALL	13.1	12.3	-6.0	3.71	6.65	79.4	202.9	180.5	-11.1	3.80	4.98	31.0
EAST HEREFORD		LONG-TERM/LONG TERME	36.7	23.1	-37.2	3.49	4.68	34.0	68.5	430.5	528.7	3.39	2.89	-14.7
		SHORT-TERM/COURT TERM	14.1	35.0	149.3				37.1	273.8	637.4			
	TOTAL	EAST HEREFORD	50.8	58.1	14.4				105.6	704.3	566.9			
ELMORE		SHORT-TERM/COURT TERM	0.0	3.7	0.0				0.0	6.1	0.0			
	TOTAL	ELMORE	0.0	3.7	0.0				0.0	6.1	0.0			
EMERSON		LONG-TERM/LONG TERME	423.9	440.7	4.0	3.04	4.90	61.1	3429.1	3494.1	1.9	2.88	3.69	28.2
		SHORT-TERM/COURT TERM	746.7	691.4	-7.4	2.92	5.47	87.3	5443.8	5971.8	9.7	2.82	3.82	35.6
	TOTAL	EMERSON	1170.7	1132.1	-3.3	2.96	5.25	77.1	8872.8	9465.9	6.7	2.84	3.77	32.8
HIGHWATER		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	36.1	0.0	-100.0	3.85	0.00	-100.0
		SHORT-TERM/COURT TERM	0.0	28.6	0.0				17.9	147.9	724.3			
	TOTAL	HIGHWATER	0.0	28.6	0.0				54.0	147.9	173.8			
HUNTINGDON		LONG-TERM/LONG TERME	113.2	116.1	2.6	2.79	4.61	65.1	919.2	922.1	0.3	3.05	3.70	21.5
		SHORT-TERM/COURT TERM	706.5	673.0	-4.7	2.74	4.86	77.4	6603.9	5956.6	-9.8	2.77	3.54	27.9
	TOTAL	HUNTINGDON	819.7	789.2	-3.7	2.74	4.82	75.6	7523.2	6878.7	-8.6	2.80	3.56	27.1
IROQUOIS		LONG-TERM/LONG TERME	547.1	513.8	-6.1	3.31	5.77	74.1	4216.3	4246.2	0.7	3.03	4.16	37.4
		SHORT-TERM/COURT TERM	304.4	318.0	4.5	3.16	6.15	94.5	2308.7	2784.1	20.6	3.03	4.31	42.1

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/06	VOLUME (MILLIONS M3) 2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/06	VOLUME (MILLIONS M3) 1999/11-2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/06	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	851.5	831.8	-2.3	3.26	5.91	81.5	6525.1	7030.3	7.7	3.03	4.22	39.3
KINGSGATE	LONG-TERM/LONG TERME	192.9	348.3	80.5	2.12	3.76	77.2	2183.6	2477.1	13.4	2.21	3.19	44.4
	SHORT-TERM/COURT TERM	1394.5	1556.0	11.6	2.81	4.75	69.1	12673.7	13490.4	6.4	2.68	3.54	31.9
TOTAL	KINGSGATE	1587.4	1904.3	20.0	2.73	4.57	67.7	14857.3	15967.5	7.5	2.61	3.48	33.4
MONCHY	LONG-TERM/LONG TERME	376.3	498.4	32.4	2.92	5.20	77.7	2843.2	3311.7	16.5	2.71	3.46	27.7
	SHORT-TERM/COURT TERM	1511.1	1327.3	-12.2	2.47	5.32	115.1	10585.1	11384.0	7.5	2.27	3.50	54.2
TOTAL	MONCHY	1887.4	1825.7	-3.3	2.56	5.29	106.3	13428.3	14695.7	9.4	2.37	3.49	47.7
NAPIERVILLE	LONG-TERM/LONG TERME	40.6	42.8	5.5	5.05	5.42	7.3	328.2	349.3	6.4	5.08	5.27	3.8
	SHORT-TERM/COURT TERM	1.5	1.4	-6.1				14.5	16.0	10.4			
TOTAL	NAPIERVILLE	42.0	44.2	5.1				342.7	365.3	6.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	342.4	359.9	5.1	3.53	5.25	48.6	3069.7	2851.0	-7.1	3.49	4.44	27.2
	SHORT-TERM/COURT TERM	494.2	557.8	12.9	3.36	6.12	82.0	3410.0	4830.4	41.7	3.16	4.34	37.7
TOTAL	NIAGARA FALLS	836.6	917.7	9.7	3.43	5.78	68.4	6479.7	7681.5	18.5	3.31	4.38	32.2
NORTH PORTAL	SHORT-TERM/COURT TERM	8.5	1.2	-86.4				59.5	8.9	-85.0			
TOTAL	NORTH PORTAL	8.5	1.2	-86.4				59.5	8.9	-85.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	13.6	0.0	-100.0				141.5	124.9	-11.8			
TOTAL	OJIBWAY (WINDSOR)	13.6	0.0	-100.0				141.5	124.9	-11.8			
PHILIPSBURG	LONG-TERM/LONG TERME	9.0	9.2	2.4	4.85	7.49	54.3	107.7	128.9	19.7	3.54	4.85	36.8
	SHORT-TERM/COURT TERM	0.0	1.7	0.0				2.4	26.7	1028.9			
TOTAL	PHILIPSBURG	9.0	10.9	21.2				110.0	155.6	41.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.0	0.3	6222.7				1.2	2.0	58.8			
TOTAL	REAGAN FIELD	0.0	0.3	6222.7				1.2	2.0	58.8			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				28.6	23.3	-18.5			
TOTAL	SARNIA							28.6	23.3	-18.5			
SARNIA BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/06	VOLUME (MILLIONS M3) 2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/06	VOLUME (MILLIONS M3) 1999/11-2000/06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/06	%CHANGE VARIATION EN %
TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	1.0	0.0	-100.0	3.64	0.00	-100.0	96.2	7.3	-92.4	3.29	3.70	12.6
	SHORT-TERM/COURT TERM	1.3	1.5	14.4				36.1	33.0	-8.8			
TOTAL	SPRAGUE	2.3	1.5	-35.3				132.3	40.3	-69.5			
ST CLAIR	LONG-TERM/LONG TERME	0.0	17.0	0.0	0.00	4.67	0.0	0.0	68.3	0.0	0.00	4.49	0.0
	SHORT-TERM/COURT TERM	71.3	8.6	-88.0				459.0	141.5	-69.2			
TOTAL	ST CLAIR	71.3	25.6	-64.2				459.0	209.8	-54.3			
ST STEPHEN	LONG-TERM/LONG TERME	0.0	25.8	0.0	0.00	6.97	0.0	0.0	106.7	0.0	0.00	5.16	0.0
	SHORT-TERM/COURT TERM	0.0	274.6	0.0				0.0	1109.4	0.0			
TOTAL	ST STEPHEN	0.0	300.5	0.0				0.0	1216.2	0.0			
TOTAL		7485.6	8006.6	7.0	2.91	5.24	80.2	60619.3	65922.4	8.7	2.78	3.77	35.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	33889.8	29925.2	0.0	0.0	0.0	0.0	274960.6
CARDSTON	441.4	260.5	735.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1437.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	82203.0	89281.1	0.0	0.0	0.0	0.0	741416.1
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	14075.4	12279.3	0.0	0.0	0.0	0.0	180457.1
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	36205.3	58131.1	0.0	0.0	0.0	0.0	701293.4
ELMORE	0.0	0.0	0.0	0.0	0.0	0.0	2348.9	3713.3	0.0	0.0	0.0	0.0	6062.2
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	1117338.5	1132116.3	0.0	0.0	0.0	0.0	9465930.7
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	28561.9	0.0	0.0	0.0	0.0	147947.2
HUNTINGDON	925307.6	940909.2	854997.9	868171.4	912744.0	759716.6	827683.7	789169.5	0.0	0.0	0.0	0.0	6878699.9
IROQUOIS	946507.6	882325.3	913943.3	895093.9	914022.2	800984.9	845581.0	831818.2	0.0	0.0	0.0	0.0	7030276.4
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	1828064.0	1904303.1	0.0	0.0	0.0	0.0	15967526.0
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	1864767.3	1825653.9	0.0	0.0	0.0	0.0	14695683.0
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	44183.2	44173.5	0.0	0.0	0.0	0.0	365325.8
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	909951.9	863092.5	917668.2	0.0	0.0	0.0	0.0	7681490.2
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	1203.8	1153.0	0.0	0.0	0.0	0.0	8925.5
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	13986.1	0.0	0.0	0.0	0.0	0.0	124852.5
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	14235.7	10902.7	0.0	0.0	0.0	0.0	155582.5
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	153.4	278.2	0.0	0.0	0.0	0.0	1963.7
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	2460.0	1479.5	0.0	0.0	0.0	0.0	40293.9
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	20507.4	25552.0	0.0	0.0	0.0	0.0	209829.8
ST STEPHEN	0.0	0.0	13878.1	107067.3	223920.0	275376.1	295454.6	300459.7	0.0	0.0	0.0	0.0	1216155.8
TOTAL	8229435.0	8667046.0	8680320.1	8259713.5	8512313.3	7639564.0	7927433.6	8006619.6	0.0	0.0	0.0	0.0	65922445.1

TABLE 4

TOP 15 EXPORTERS: 1999/11 AND 2000/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/06

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubès 1999/11 2000/06	1998/11 1999/06	% CHANGE VARIATION EN %	2000/06	1999/06	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubès 1999/11 2000/06	1998/11 1999/06	% CHANGE VARIATION EN %	2000/06	1999/06	% CHANGE VARIATION EN %
TCGS	11404.7	11262.0	1.3	1386.8	1570.1	-11.7	402595.8	397560.9	1.3	48957.1	55426.8	-11.7
PAN-ALBERTA	6104.9	6248.6	-2.3	740.4	771.2	-4.0	215507.6	220582.1	-2.3	26138.2	27223.3	-4.0
DUKE ENERGY	5781.4	2756.4	109.7	759.7	429.5	76.9	204089.9	97303.1	109.7	26818.9	15162.9	76.9
PROGAS	4856.0	4649.9	4.4	591.8	589.7	0.3	171422.1	164145.8	4.4	20890.8	20818.3	0.3
PG&E	3882.3	3834.7	1.2	473.7	457.5	3.5	137048.5	135367.9	1.2	16723.1	16150.5	3.5
ENGAGE ENERGY	3825.6	4029.9	-5.1	443.3	476.5	-7.0	135047.9	142259.6	-5.1	15647.7	16821.2	-7.0
CORAL ENERGY	2212.7	1200.0	84.4	269.5	180.8	49.0	78112.1	42361.6	84.4	9512.3	6383.0	49.0
ENRON	1903.9	2541.0	-25.1	245.3	315.3	-22.2	67211.2	89701.4	-25.1	8659.0	11128.9	-22.2
PANCANADIAN	1890.7	1625.6	16.3	237.2	215.5	10.0	66744.1	57383.8	16.3	8372.5	7608.1	10.0
POCO	1338.7	1333.8	0.4	150.6	162.0	-7.0	47257.1	47084.2	0.4	5317.8	5719.0	-7.0
WASCANA ENERG	1308.2	887.9	47.3	166.9	90.1	85.3	46180.8	31343.6	47.3	5890.6	3179.1	85.3
IGI RESOURCES	1139.8	1450.6	-21.4	126.6	141.2	-10.4	40237.0	51206.2	-21.4	4468.8	4985.3	-10.4
RENAISSANCE	1106.4	1086.7	1.8	105.9	170.2	-37.8	39056.8	38360.8	1.8	3737.7	6007.4	-37.8
PETRO-CANADA	1102.9	1056.6	4.4	135.5	134.1	1.1	38934.4	37300.4	4.4	4782.9	4732.9	1.1
SETC	861.9	349.5	146.6	122.2	36.3	236.7	30425.5	12337.3	146.6	4313.9	1281.1	236.7
OTHERS (AUTRES)	17202.2	16306.1	5.5	2051.2	1745.6	17.5	607255.0	575621.5	5.5	72410.0	61621.6	17.5
TOTAL	65922.4	60619.3	8.7	8006.6	7485.6	7.0	2327125.7	2139920.2	8.7	282641.4	264249.5	7.0

Table 3

TOP 15 EXPORTERS: 1999/11 AND 2000/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 9911 0006	9811 9906	% CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 9911 0006	9811 9906	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 9911 0006	9811 9906	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 9911 0006	9811 9906	% CHANGE VARIATION EN %
LONG TERM												
TCGS	4422.4	4511.4	-2.0	3.92	2.82	39.2	156113.6	159257.7	-2.0	2.89	2.03	42.6
PROGAS	3769.4	3495.9	7.8	3.93	3.16	24.6	133063.7	123409.1	7.8	2.90	2.27	27.7
PAN-ALBERTA	3376.9	3472.1	-2.7	3.11	2.44	27.8	119206.6	122566.8	-2.7	2.30	1.76	30.8
CANWEST	689.1	680.7	1.2	3.60	2.89	24.5	24324.7	24028.1	1.2	2.65	2.08	27.6
TCGS/CNSTS/TMC	312.9	510.4	-38.7	4.89	3.36	45.5	11046.1	18018.3	-38.7	3.61	2.41	50.0
ENRON	614.8	473.4	29.9	3.98	2.79	42.4	21702.7	16712.8	29.9	2.93	2.02	45.1
SHELL CANADA	315.5	299.5	5.4	5.22	5.13	1.7	11137.6	10571.4	5.4	3.85	3.70	4.2
POCO	129.3	289.4	-55.3	3.55	3.12	13.9	4563.3	10214.4	-55.3	2.64	2.24	17.5
TCGS/CANSTATES	291.1	273.2	6.6	3.50	3.30	6.0	10276.1	9643.5	6.6	2.58	2.37	9.0
ATCOR	253.6	253.6	0.0	4.72	2.99	57.9	8951.8	8951.8	0.0	3.49	2.16	61.6
AMOCO/CON ED	210.0	208.0	0.9	4.19	3.22	30.4	7412.3	7343.8	0.9	3.09	2.32	33.5
SITHE/INDEPEND	192.8	191.8	0.5	4.86	5.85	-17.0	6805.9	6772.2	0.5	3.58	4.21	-15.0
NEW ENGLAND P	0.0	174.0	-100.0	0.00	4.12	-100.0	0.0	6141.9	-100.0	0.00	3.01	-100.0
WASCANA ENERG	173.4	172.7	0.4	5.20	3.98	30.8	6120.0	6096.0	0.4	3.84	2.86	34.0
BROOKLYN NAVY	175.6	171.9	2.1	4.65	3.38	37.4	6198.7	6069.4	2.1	3.43	2.44	40.7
OTHERS	3795.3	2435.2	55.9	4.03	3.28	22.8	133979.4	85966.3	55.9	2.97	2.36	25.9
TOTAL LONG-TERM	18721.9	17613.2	6.3	3.86	3.01	28.1	660902.3	621763.4	6.3	2.17	2.85	31.2

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/06

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 0006	9811 9906	% CHANGE VARIATIO	9911 0006	9811 9906	% CHANGE VARIATION EN %	9911 0006	9811 9906	% CHANGE VARIATION EN %	9911 0006	9811 9906	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	6982.3	6750.6	3.4				246482.2	238303.1	3.4			
ENGAGE ENERGY	3825.6	4029.9	-5.1				135047.9	142259.6	-5.1			
PG&E	3882.3	3834.7	1.2				137048.5	135367.9	1.2			
PAN-ALBERTA	2728.0	2776.6	-1.7				96301.0	98015.4	-1.7			
DUKE ENERGY	5781.4	2756.4	109.7				204089.9	97303.1	109.7			
ENRON	1289.2	2067.6	-37.6				45508.5	72988.6	-37.6			
PANCANADIAN	1027.8	1625.6	-36.8				36281.0	57383.8	-36.8			
IGI RESOURCES	1139.8	1450.6	-21.4				40237.0	51206.2	-21.4			
CORAL ENERGY	2212.7	1200.0	84.4				78112.1	42361.6	84.4			
PROGAS	1086.6	1154.0	-5.8				38358.5	40736.7	-5.8			
AVISTA ENERGY	644.3	1077.3	-40.2				22742.8	38030.6	-40.2			
PETRO-CANADA	1102.9	1056.6	4.4				38934.4	37300.4	4.4			
POCO	1209.4	1044.4	15.8				42693.7	36869.8	15.8			
RENAISSANCE	946.0	928.9	1.8				33393.9	32791.7	1.8			
ANADARKO CDA	122.2	921.4	-86.7				4313.4	32525.9	-86.7			
OTHERS	13220.0	10331.5	28.0				466678.8	364712.4	28.0			
TOTAL SHORT-TERM	47200.5	43006.1	9.8	3.74	2.68	39.4	1666223.4	1518156.8	9.8	2.76	1.93	42.8

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PERIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6376.1	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8680.3	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2114.8	3.87	0.31	3.56	7639.6	3.85	0.34	3.51
2000/05	5694.8	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7927.4	4.16	0.34	3.83
2000/06	5678.4	5.14	0.33	4.80	2328.3	5.51	0.32	5.19	8006.6	5.24	0.33	4.92
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18255.3	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25576.8	3.39	0.30	3.08
1999/11 2000/02	24563.2	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33836.5	3.39	0.31	3.08
1999/11 2000/03	30622.7	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42348.8	3.41	0.31	3.09
1999/11 2000/04	36147.6	3.46	0.35	3.11	13840.8	3.51	0.32	3.19	49988.4	3.47	0.32	3.16
1999/11 2000/05	41842.3	3.55	0.34	3.22	16073.5	3.60	0.32	3.28	57915.8	3.57	0.32	3.25
1999/11 2000/06	47520.7	3.74	0.33	3.41	18401.7	3.84	0.32	3.52	65922.4	3.77	0.32	3.45

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1748.3	3.85	0.28	3.57	6590.6	3.86	0.34	3.51
2000/05	4942.2	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6746.5	4.19	0.35	3.84
2000/06	4937.6	5.19	0.35	4.84	2018.8	5.56	0.32	5.24	6956.4	5.20	0.34	4.95
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	647[illegible].6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11898.7	3.51	0.31	3.20	43163.0	3.49	0.33	3.16
1999/11 2000/05	36206.5	3.58	0.34	3.24	13703.0	3.60	0.31	3.29	49909.5	3.59	0.33	3.25
1999/11 2000/06	41144.1	3.77	0.34	3.43	15721.7	3.85	0.32	3.54	56865.9	3.79	0.33	3.46

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PERIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	889.8	3.13	0.18	2.95	256.7	3.22	0.22	3.00	1146.5	3.15	0.19	2.96
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.4	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.9	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
2000/06	727.3	4.78	0.22	4.56	265.6	4.98	0.25	4.73	992.9	4.83	0.22	4.61
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2379.8	3.34	0.18	3.16	832.6	3.34	0.24	3.11	3212.4	3.34	0.19	3.14
1999/11 2000/02	3230.0	3.29	0.18	3.11	1093.5	3.33	0.24	3.08	4323.5	3.30	0.20	3.10
1999/11 2000/03	4137.1	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5468.0	3.28	0.19	3.09
1999/11 2000/04	4785.4	3.32	0.18	3.13	1546.3	3.41	0.24	3.17	6331.8	3.34	0.20	3.14
1999/11 2000/05	5513.3	3.38	0.19	3.20	1846.3	3.50	0.24	3.26	7359.6	3.41	0.20	3.21
1999/11 2000/06	6240.7	3.55	0.19	3.36	2111.9	3.68	0.24	3.44	8352.6	3.58	0.20	3.38

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/06

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	9911 0006	9811 9906	% CHANGE VARIATION EN %	0006	9906	% CHANGE VARIATION EN %	9911 0006	9811 9906	% CHANGE VARIATION EN %	0006	9906	% CHANGE VARIATION EN %
PAN ALBERTA	4690.5	4860.5	-3.5	567.4	647.7	-12.4	165578.9	171580.4	-3.5	20029.9	22865.3	-12.4
TRANSCDA GAS S	4988.8	4847.6	2.9	608.1	736.6	-17.5	176110.8	171123.8	2.9	21465.1	26003.2	-17.5
PACIFIC GAS & E	3883.7	4132.2	-6.0	473.7	462.5	2.4	137099.0	145870.1	-6.0	16723.1	16328.3	2.4
ENRON	2724.3	3315.9	-17.8	354.9	396.7	-10.6	96171.1	117065.1	-17.8	12526.7	14005.2	-10.6
ANE	2683.9	2717.0	-1.2	337.5	346.0	-2.5	94742.6	95913.8	-1.2	11913.0	12213.0	-2.5
DUKE ENERGY	4750.0	2442.6	94.5	674.4	441.0	52.9	167680.9	86225.4	94.5	23808.5	15569.3	52.9
PANCANADIAN	2074.8	1906.0	8.9	253.6	230.9	9.9	73242.9	67283.0	8.9	8954.0	8149.3	9.9
INTERMOUNTAIN	1185.7	1495.9	-20.7	132.3	146.8	-9.9	41856.3	52808.1	-20.7	4671.2	5182.9	-9.9
N W, PIT	1457.9	1389.5	4.9	173.3	123.5	40.3	51464.8	49049.9	4.9	6116.1	4359.8	40.3
PUGET	1404.3	1302.5	7.8	161.0	119.3	35.0	49572.6	45979.7	7.8	5683.1	4210.3	35.0
NORTHWEST NAT.	1197.6	1154.3	3.7	149.6	113.1	32.2	42276.4	40749.3	3.7	5280.3	3993.8	32.2
TENASKA	1184.8	1137.1	4.2	133.0	155.5	-14.5	41823.5	40140.3	4.2	4694.6	5488.8	-14.5
WAS CANA ENER	1706.4	995.6	71.4	222.3	86.6	156.6	60237.3	35145.1	71.4	7846.8	3058.4	156.6
UNION PAC.FUELS	139.7	976.1	-85.7	15.2	20.2	-24.5	4933.2	34456.6	-85.7	536.8	711.4	-24.5
PETROCAN	1090.5	861.5	26.6	135.5	134.1	1.1	38497.0	30410.6	26.6	4782.9	4732.9	1.1
OTHERS	30455.3	25699.5	18.5	3614.9	3325.1	8.7	1075101.1	907216.1	18.5	127609.2	117377.7	8.7
TOTAL	65618.3	59233.7	10.8	8006.6	7485.6	7.0	2316388.2	2091007.4	10.8	282641.4	264249.5	7.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/06	2000/01 2000/06	% CHANGE VARIATION EN %	1999/01 1999/06	2000/01 2000/06	% CHANGE VARIATION EN %	1999/01 1999/06	2000/01 2000/06	% CHANGE VARIATION EN %	1999/01 1999/06	2000/01 2000/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13160.4	14310.1	8.7	2.94	3.94	33.8	464.6	505.2	8.7	2.12	2.88	35.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	21112.7	21331.5	1.0	2.67	3.76	41.1	745.3	753.0	1.0	1.92	2.75	43.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11904.7	13384.5	12.4	2.50	3.99	59.5	420.2	472.5	12.4	1.80	2.91	61.8
TOTAL - TERM/TERME	46177.9	49026.0	6.2	2.70	3.88	43.4	1630.1	1730.7	6.2	1.94	2.83	45.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9223.4	9537.9	3.4	2.46	3.56	44.6	325.6	336.7	3.4	1.77	2.60	46.9
MIDWEST/MIDWEST	17733.4	18055.1	1.8	2.51	3.72	48.5	626.0	637.4	1.8	1.80	2.72	50.7
MOUNTAIN/ROCHEUSES	505.7	459.0	-9.2	2.61	3.59	37.3	17.9	16.2	-9.2	1.88	2.63	39.6
NORTHEAST/NORD-EST	11461.8	13993.0	22.1	3.17	4.47	40.8	404.6	494.0	22.1	2.28	3.26	43.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7253.6	6981.0	-3.8	2.76	3.56	29.0	256.1	246.4	-3.8	1.98	2.60	31.3
TOTAL - REGION/RÉGION	46177.9	49026.0	6.2	3.88	2.70	43.4	1630.1	1730.7	6.2	1.94	2.83	45.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4061.1	3889.2	-4.2	3.38	4.04	19.6	143.4	137.3	-4.2	2.43	2.96	21.6
LDC/SDL	13282.7	13128.3	-1.2	2.83	3.95	39.4	468.9	463.4	-1.2	2.04	2.89	41.7
MARKETING CO./DISTRIBUTEURS	27264.2	30408.2	11.5	2.58	3.87	49.9	962.5	1073.4	11.5	1.86	2.83	52.2
PIPELINE/PIPELINES	1569.8	1600.3	1.9	1.94	2.97	53.2	55.4	56.5	1.9	1.39	2.17	55.8
TOTAL - CUSTOMER TYPE/CLIENT	46177.9	49026.0	6.2	2.70	3.88	43.4	1630.1	1730.7	6.2	1.94	2.83	45.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	June 2000 Juin 2000					MONTH: MOIS:	November 1999 Novembre 1999		TO À June 2000 Juin 2000		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26119.8	26190.0	99.7	981582.1	4816676	4.91	209974.8	212139.0	99.0	7951468.2	33349949	4.19
ANADARKO/NORCEN	EMERSON	GL-116	8494.7	8499.0	99.9	320250.2	743716	2.32	68807.2	68841.9	99.9	2594031.5	5945451	2.29
		GL-143	8494.7	8499.0	99.9	320250.2	1370818	4.28	69090.4	68841.9	100.4	2604708.1	10892801	4.18
TOTAL ANADARKO/NORCEN			16989.4			640500.4	2114534	3.30	137897.6			5198739.6	16838252	3.24
ANDROSCOGGIN	EAST HEREFORD	GL-283	17959.0	37260.0	48.2	674899.3	3423973	5.07	119209.9	339066.0	35.2	4480162.0	16704246	3.73
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	3917470	6.51	111926.0	129519.0	86.4	4217371.7	18535830	4.40
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	7757587	6.50	253584.0	256851.0	98.7	9555045.2	45145651	4.72
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	13729471	6.50	448704.0	454410.0	98.7	16907166.9	79970875	4.73
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	45460839	5.36	1801646.4	1824201.0	98.8	67886036.9	248768850	3.66
BROOKLYN NAVY		GL-232	22081.3	22500.0	98.1	827607.1	5440923	6.57	175594.4	182250.0	96.3	6597273.4	30686170	4.65
BURLINGTON	EMERSON	GL-118	12725.2	12747.0	99.8	480503.5	1747458	3.64	38599.8	38665.9	99.8	1457528.4	5242919	3.60
	KINGSGATE	GL-205	8327.2	13353.0	62.4	316433.6	1117805	3.53	25966.4	40504.1	64.1	993605.6	3611500	3.63
TOTAL BURLINGTON			21052.4			796937.1	2865263	3.60	64566.2			2451134.0	8854419	3.61
CANWEST	HUNTINGDON	GL-189	78297.4	78180.0	100.2	3025411.5	15576255	5.15	626651.1	633258.0	99.0	24553622.8	89344258	3.64
		GL-218	8191.4	8196.0	99.9	316515.7	722250	2.28	62415.6	66387.6	94.0	2444448.2	7783929	3.18
TOTAL CANWEST			86488.8			3341927.2	16298505	4.88	689066.7			26998071.0	97128187	3.60
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		17108.3	25350.0	67.5	641219.1	2312784	3.61	112265.6	179140.0	62.7	4226868.2	15008438	3.55
TOTAL CDN HUNTER			17108.3			641219.1	2312784	3.61	129444.5			4873997.3	17258091	3.54
CDN OCCIDENTAL	EMERSON	GL-177	6371.5	6375.0	99.9	240078.1	1624024	6.76	50472.4	51637.5	97.7	1903199.0	9440189	4.96
CHEVRON CAN.	KINGSGATE	GL-250	16626.4	17574.0	94.6	631803.2	2417103	3.83	120555.8	142349.4	84.7	4583428.8	18269973	3.99
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	269756.9	412448.4	65.4	10145064.9	25195905	2.48
CRESTAR	EMERSON	GL-108	12577.0	12675.0	99.2	472643.7	3077038	6.51	97011.3	102667.5	94.5	3654135.1	16297597	4.46
	MONCHY	GL-257	5365.9	5394.0	99.5	203313.9	1143981	5.63	41708.2	43691.4	95.5	1586964.1	5842042	3.68
TOTAL CRESTAR			17942.9			675957.6	4221019	6.24	138719.5			5241099.2	22139639	4.22
DARTMOUTH	IROQUOIS	GL-164	9807.6	12027.0	81.5	367686.9	2215500	6.03	88907.0	97418.7	91.3	3341635.6	14285267	4.27
DIRECT ENER[illegible]	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192221.1	[illegible]	3.30	41553.0	41553.0	100.0	1561060.7	4923766	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH / MOIS:		June 2000 / Juin 2000				MONTH / MOIS: November 1999 / Novembre 1999		TO / À		June 2000 / Juin 2000	
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GL-203	17583.0	18039.0	97.5	676945.5	3130963	4.63	142748.6	146115.9	97.7	5549372.9	26132454	4.71
ENCOGEN NW		GL-190	7754.3	8148.0	95.2	303193.1	709804	2.34	55924.0	65998.8	84.7	2184769.0	6378532	2.92
ENRON	EMERSON	GL-278	21319.0	27030.0	78.9	803299.9	5091407	6.34	202116.7	218943.0	92.3	7615757.3	31286495	4.11
	IROQUOIS	GL-258	1679.3	1734.0	96.8	63276.0	380130	6.01	13602.1	14045.4	96.8	512527.1	2058457	4.02
	MONCHY	GL-277	33391.5	35556.0	93.9	1265537.9	7266511	5.74	269313.5	288003.6	93.5	10244856.5	37876370	3.70
	NIAGARA FALLS	GL-279	7585.7	7692.0	98.6	286360.2	1849441	6.46	61444.4	62305.2	98.6	2318428.7	9775472	4.22
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	2995524	4.67	68314.8	68486.0	99.8	2576834.3	11567916	4.49
TOTAL ENRON			80966.5			3059374.6	17583013	5.75	614791.5			23268404.0	92564710	3.98
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	1.4	9	6.44	4.8	0.0	0.0	174.6	748	4.28
HUSKY/CANTERRA	EMERSON	GL-114	12796.8	12747.0	100.4	480903.8	1402076	2.92	100268.8	103250.7	97.1	3774947.3	10336742	2.74
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	25829.0	36150.0	71.4	1050207.1	7322137	6.97	106736.1	219310.0	48.7	4354234.5	22453845	5.16
INDECK/YERKES	NIAGARA FALLS	GL-215	4757.7	5430.0	87.6	178794.4	643994	3.60	37976.1	43983.0	86.3	1430365.8	5170883	3.62
MEAD CORPORATION	CORNWALL	GO-16-00	546.0	0.0	0.0	20638.8	133984	6.49	1110.4	0.0	0.0	41973.1	257978	6.15
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00	7308.3	55985.8	13.1	275376.7	1019248	3.70
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	1377.0	13500.0	10.2	52009.3	183085	3.52
		GL-220	8422.8	8499.0	99.1	316530.0	2226373	7.03	58735.9	68841.9	85.3	2212300.5	12778687	5.78
	IROQUOIS	GL-195	3945.7	6750.0	58.5	148713.4	601148	4.04	9824.6	20475.0	48.0	368441.4	1365096	3.71
	NAPIERVILLE		2884.0	6750.0	42.7	108669.1	804687	7.40	33823.1	54675.0	61.9	1274646.6	7351030	5.77
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9103.0	40950.0	22.2	343638.3	1140817	3.32
TOTAL NYSEG			15252.5			573912.5	3632208	6.33	112863.6			4251036.1	22818715	5.37
PAN-ALBERTA	KINGSGATE	GL-106	173255.7	224358.0	77.2	6581984.3	20369771	3.09	1457885.8	1817299.8	80.2	55320149.2	155505638	2.80
	MONCHY	GL-97	254553.6	747855.0	34.0	9675581.9	51456877	5.32	1918979.4	6057625.5	31.7	72887931.8	244178427	3.35
TOTAL PAN-ALBERTA			427809.3			16257566.2	71826648	4.42	3376865.2			128408081.0	399684065	3.11
PANCANADIAN	KINGSGATE	GL-205	85158.0	81810.0	104.1	3246222.9	15617410	4.81	320335.7	332604.0	96.3	12198017.5	49640079	4.07
	MONCHY	GL-204	137415.0	128325.0	107.1	5206654.3	25170019	4.83	542616.5	521855.0	104.0	20596483.3	81883645	3.98
TOTAL PANCANADIAN			222573.0			8452877.1	40787429	4.83	862952.2			32794500.8	131523724	4.01
PAWTUCKET	IROQUOIS	GL-109	10261.5	10875.0	94.4	384601.0	2173589	5.65	79419.6	88087.5	90.2	2984864.5	11858440	4.64
[illegible]	EMERSON	GL-116	0.0	0.0	0.0	0.0	0	0.00	64459.9	64584.8	99.8	2433990.6	8551444	3.51
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	64810.3	67655.2	95.8	2448562.7	8794008	3.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: June 2000 / Juin 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3 (June 2000)	AUTHORIZED VOLUME AUTHORISÉ (June 2000)	% OF AUTH RÉEL (June 2000)	ENERGY ÉNERGIE GJ (June 2000)	EXP VALUE RECETTES $ (June 2000)	AVG. PRIX MOYEN (June 2000)	VOLUME 1000 M3 (Nov 1999 to June 2000)	AUTHORIZED VOLUME AUTHORISÉ (Nov 1999 to June 2000)	% OF AUTH. RÉEL (Nov 1999 to June 2000)	ENERGY ÉNERGIE GJ (Nov 1999 to June 2000)	EXP VALUE RECETTES $ (Nov 1999 to June 2000)	AVG. PRIX MOYEN (Nov 1999 to June 2000)
TOTAL POCO			0.0			0.0	0	0.00	129269.8			4882553.4	17345452	3.55
PROGAS	EMERSON	GL-179	6374.0	6375.0	100.0	240172.3	1534662	6.39	50393.0	51637.5	97.6	1898808.3	8450375	4.45
		GL-231	72329.3	72237.0	100.1	2725368.0	6804348	2.50	585867.4	585119.7	100.1	22075483.8	61705854	2.80
		GL-233	2184.9	2271.0	96.2	82327.0	526208	6.39	17696.4	18395.1	96.2	666800.4	2836825	4.25
		GL-234	2545.2	2544.0	100.0	95903.1	600966	6.27	20531.5	20606.4	99.6	773626.9	3277667	4.24
		GL-235	23303.1	24213.0	96.2	878060.8	5636816	6.42	176991.9	196125.3	90.2	6669054.8	28636482	4.29
		GL-236	9120.0	9120.0	100.0	343641.6	2194668	6.39	67336.0	73872.0	91.2	2537220.5	10922441	4.30
		GL-237	2868.6	2877.0	99.7	108088.8	687625	6.36	23236.0	23303.7	99.7	875532.5	3706664	4.23
		GL-238	9416.5	9414.0	100.0	354813.7	2256100	6.36	75689.9	76253.4	99.3	2851995.5	12075865	4.23
		GL-240	5363.3	5622.0	95.4	202089.1	1298919	6.43	40868.7	45538.2	89.7	1539932.6	6621472	4.30
		GL-270	4724.2	6750.0	70.0	178007.9	1229764	6.91	51548.6	54675.0	94.3	1942351.3	8563752	4.41
		GL-271	2046.1	2010.0	101.8	77097.0	396336	5.14	17211.9	16281.0	105.7	648544.4	2435702	3.76
		GL-286	20177.0	76464.0	26.4	760269.4	4162200	5.47	164463.6	567532.8	29.0	6196988.5	22621123	3.65
		GL-295	5219.4	5142.0	101.5	196667.0	941410	4.79	42432.0	41650.2	101.9	1598837.8	5817573	3.64
	IROQUOIS	GL-161	21245.6	21246.0	100.0	800534.2	3855402	4.82	171395.0	172092.6	99.6	6458163.7	30990825	4.80
		GL-272	12985.2	27480.0	47.3	489282.3	2868212	5.86	186951.0	415864.0	45.0	7059498.1	27426536	3.89
	KINGSGATE	GL-288	6215.7	13338.0	46.6	237750.5	1246047	5.24	50725.4	114929.1	44.1	1940246.6	6866315	3.54
	MONCHY	GL-287	21264.8	50976.0	41.7	813378.6	4266599	5.25	172324.3	412905.6	41.7	6591404.5	21998517	3.34
		GL-98	42357.2	287322.0	14.7	1620162.9	8263026	5.10	333940.5	2327308.2	14.3	12773224.1	39878402	3.12
	NIAGARA FALLS	GL-101	42492.1	42600.0	99.7	1604076.8	6652368	4.15	344186.0	345060.0	99.7	12993021.5	46240898	3.56
		GL-109	21245.6	21246.0	100.0	802021.4	3326140	4.15	172089.4	172092.6	100.0	6496374.8	23120240	3.56
		GL-129	60713.2	151266.0	40.1	2291923.3	10760411	4.69	476339.2	1303408.7	36.5	17981804.8	89143764	4.96
		GL-178	10192.2	10197.0	100.0	384755.6	2195878	5.71	78484.5	82595.7	95.0	2962789.9	17030664	5.75
TOTAL PROGAS			404383.2			15286391.5	71704105	4.69	3320702.2			125531705.1	480367956	3.83
RENAISSANCE	MONCHY	GL-251	4033.2	4200.0	96.0	150962.7	785239	5.20	32822.1	34020.0	96.5	1228531.2	4037824	3.29
	NIAGARA FALLS	GL-252	5383.1	5400.0	99.7	201489.4	1393045	6.91	41988.4	43740.0	96.0	1571625.8	7864750	5.00
		GL-253	829.7	840.0	98.8	31055.7	214715	6.91	6444.2	6804.0	94.7	241206.4	1207905	5.01
		GL-255	2346.7	2379.0	98.6	87837.0	633177	7.21	18930.0	19269.9	98.2	708549.9	3567745	5.04
		GL-292	0.0	0.0	0.0	0.0	0	0.00	60235.1	100776.0	59.8	2254599.8	10510738	4.66
TOTAL RENA[illegible]CE			12592.7			471344.8	3[illegible]	6.42	160419.8			6004513.2	27188962	[illegible]

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: June 2000 / Juin 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	39924.4	43350.0	92.1	1505549.1	7944218	5.28	315502.9	351135.0	89.9	11897614.1	62111041	5.22
SDG&E/HUSKY	KINGSGATE	GL-208	17377.7	18297.0	95.0	662524.8	3339551	5.04	99856.7	148205.7	67.4	3793483.7	13169030	3.47
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	484218.3	3294061	6.80	104368.5	159314.5	65.9	3929117.6	19337545	4.92
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	605973.8	3024855	4.99	130611.7	130782.6	99.9	4917084.4	20935574	4.26
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	605973.8	3054950	5.04	130611.7	130782.6	99.9	4917084.4	21175356	4.31
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	539468.4	2629515	4.87	116277.1	116397.0	99.9	4377435.7	18251615	4.17
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.0	24150.0	98.6	899001.6	5699139	6.34	192796.9	195615.0	98.6	7281939.0	35356884	4.86
ST.LAWRENCE	CORNWALL	GL-264	2389.4	15954.0	15.0	89913.1	698049	7.76	74578.6	129227.4	57.7	2810388.0	15435525	5.49
SUMMIT	KINGSGATE	GL-214	4157.0	6576.0	63.2	158381.7	567355	3.58	45911.9	53265.6	86.2	1744243.3	6608409	3.79
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86592.2	289198	3.34	18152.1	18152.1	100.0	710277.5	2054415	2.89
		GL-266	2063.7	2367.0	87.2	79741.4	266316	3.34	16186.0	19172.7	84.4	633111.8	1833631	2.90
TOTAL TALISMAN			4304.7			166333.6	555514	3.34	34338.1			1343389.3	3888046	2.89
TCGS/CANSTATES	KINGSGATE	GL-248	25242.0	25243.5	100.0	959196.0	3455120	3.60	204460.2	204472.4	100.0	7776656.5	27191775	3.50
		GL-249	11919.3	25242.0	47.2	452933.4	1702912	3.76	86638.9	204460.2	42.4	3295267.1	11552044	3.51
TOTAL TCGS/CANSTATES			37161.3			1412129.4	5158032	3.65	291099.1			11071923.5	38743819	3.50
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	41426.1	41133.0	100.7	1552650.2	11087993	7.14	312911.0	333177.3	93.9	11801205.2	57759425	4.89
TCPL	EMERSON	GL-122	12747.0	25494.0	50.0	480307.0	1052500	2.19	103250.7	206501.4	50.0	3890486.4	8425482	2.17
		GL-187	40852.2	83550.0	48.9	1531957.5	5605434	3.66	373397.1	676755.0	55.2	14038256.0	45204477	3.22
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	3330288	4.15	172092.6	172092.6	100.0	6496495.6	22361449	3.44
		GL-83	68436.0	78609.0	87.1	2566350.0	14191711	5.53	494373.9	636732.9	77.6	18640558.7	87723905	4.71
TOTAL TCPL			143281.2			5380651.0	24179933	4.49	1143114.3			43065796.8	163715313	3.80
TRSCDA GAS MKT	EMERSON	GL-141	12765.0	12747.0	100.1	478687.5	2738777	5.72	103359.9	103250.7	100.1	3892303.4	14627550	3.76
		GL-170	7267.0	8490.0	85.6	272512.5	1640382	6.02	29792.3	68769.0	43.3	1121265.8	5542496	4.94
		GL-242	59868.0	75990.0	78.8	2245050.0	13517147	6.02	419826.7	615519.0	68.2	15808293.9	67096045	4.24
		GL-243	23112.0	23280.0	99.3	866700.0	5223703	6.03	178838.8	188568.0	94.8	6734485.9	27979180	4.15
		GL-244	22341.0	22560.0	99.0	837787.5	5050691	6.03	161212.8	182736.0	88.2	6070477.0	25638036	4.22
		GL-245	7095.0	10110.0	70.2	266062.5	1602600	6.02	52697.0	81891.0	64.4	1984345.9	8298095	4.18
		GL-246	6234.0	6300.0	99.0	233775.0	1418819	6.07	46619.7	51030.0	91.4	1755508.2	7473802	4.26
	IROQUOIS	GL-175	43341.0	43350.0	100.0	1624420.7	11169612	6.88	351062.1	351135.0	100.0	13219351.8	60727146	4.59
	NIAGARA FALLS	GL-163	8499.0	8490.0	100.1	318542.5	1874341	5.88	68841.9	68769.0	100.1	2595872.2	12081105	4.65

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: June 2000 Juin 2000						MONTH: MOIS: November 1999 Novembre 1999 TO À June 2000 Juin 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	PHILIPSBURG	GL-172	5969.0	27180.0	22.0	223718.1	1522139	6.80	65349.3	220158.0	29.7	2461167.8	11596400	4.71
TOTAL TRSCDA GAS MKT			196491.0			7367256.3	45758211	6.21	1477600.5			55643071.9	241059855	4.33
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	2448.3	6798.0	36.0	92251.9	791930	8.58	50712.9	55063.8	92.1	1910862.1	9252084	4.84
WASCANA ENERGY	NIAGARA FALLS	GL-229	21475.3	21246.0	101.1	810692.6	5817849	7.18	173365.5	172092.6	100.7	6544547.6	34023705	5.20
WASCANA/ROCK	PHILIPSBURG	GL-290	795.6	1836.0	43.3	29978.2	275785	9.20	12839.4	14871.6	86.3	476842.8	2645679	5.55
*TOTAL LENGTH	LONG TERM		2430276.8			91967701.1	467202802	5.08	18721934.9			709211610.4	2738208897	3.86
*************														
SHORT TERM *************														
AEC MARKETING	KINGSGATE	GO-98-99	58265.9	0.0	0.0	2221096.0			236197.3	0.0	0.0	8974970.2		
	MONCHY		61521.2	0.0	0.0	2331653.6			269488.0	0.0	0.0	10232529.5		
TOTAL AEC MARKETING			119787.1			4552749.6			505685.3			19207499.7		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	0.0	0.0	0.0	0.0			49590.0	0.0	0.0	1869047.0		
		GO-28-00	4903.0	0.0	0.0	184794.1			4903.0	0.0	0.0	184794.1		
	MONCHY	GO-16-98	0.0	0.0	0.0	0.0			59537.0	0.0	0.0	2266686.0		
		GO-28-00	8619.4	0.0	0.0	326589.1			8619.4	0.0	0.0	326589.1		
TOTAL ALCOA			13522.4			511383.1			122649.4			4647116.2		
ALLIANCE PIPELINE	ELMORE	GO-4-00	3713.3	0.0	0.0	157072.6			6062.2	0.0	0.0	256431.1		
AMOCO	EMERSON	GO-91-99	0.0	0.0	0.0	0.0			710.5	0.0	0.0	26608.2		
	HUNTINGDON		33290.6	0.0	0.0	1281688.1			248919.1	0.0	0.0	9562166.9		
	IROQUOIS		182.0	0.0	0.0	7058.0			3769.9	0.0	0.0	141424.8		
	KINGSGATE		41375.2	0.0	0.0	1488023.3			441549.2	0.0	0.0	16639724.4		
	MONCHY		0.0	0.0	0.0	0.0			13363.8	0.0	0.0	510481.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10065.9	0.0	0.0	377472.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: June 2000 / Juin 2000 — MONTH / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	ST STEPHEN	GO-91-99	25821.0	0.0	0.0	1020871.7			106313.5	0.0	0.0	4146803.1		
TOTAL AMOCO			100668.8			3797641.1			837513.8			31890800.7		
ANADARKO CDA	CHIPPAWA	GO-82-99	4195.4	0.0	0.0	158250.5			8390.8	0.0	0.0	316501.0		
	IROQUOIS		9533.6	0.0	0.0	359130.7			76892.1	0.0	0.0	2896525.3		
	NIAGARA FALLS		1476.1	0.0	0.0	55678.5			36907.6	0.0	0.0	1392154.7		
TOTAL ANADARKO CDA			15205.1			573059.7			122190.5			4605181.0		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		11735.1	0.0	0.0	441005.1			61894.2	0.0	0.0	2325076.2		
	IROQUOIS		5277.8	0.0	0.0	198339.7			17329.2	0.0	0.0	650627.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			17012.9			639344.8			83424.1			3133872.9		
ANE	CHIPPAWA	GO-30-99	8499.9	0.0	0.0	320871.2			67992.9	0.0	0.0	2566732.0		
APACHE	KINGSGATE	GO-27-99	9987.3	0.0	0.0	379517.4			81216.4	0.0	0.0	3081986.3		
AQUILA CANADA	HUNTINGDON	GO-57-98	4773.1	0.0	0.0	189586.7			128584.0	0.0	0.0	5098292.1		
	KINGSGATE		32455.5	0.0	0.0	1233308.2			193540.0	0.0	0.0	7349664.8		
	MONCHY		8529.6	0.0	0.0	320540.9			69312.9	0.0	0.0	2611895.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1642.8	0.0	0.0	61852.2		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			45758.1			1743435.9			410259.1			15768678.9		
AVISTA CORP	KINGSGATE	GO-23-98	86618.2	0.0	0.0	3293224.0			833846.7	0.0	0.0	31555834.7		
AVISTA ENERGY	HUNTINGDON	G[illegible]-57-99	64754.2	0.0	0.0	2447061.3			504057.5	0.0	0.0	19341348.3		
	KINGSGATE		16658.7	0.0	0.0	633030.6			140195.8	0.0	0.0	5308809.5		
TOTAL AVISTA ENERGY			81412.9			3080091.9			644253.3			24650157.8		
B.C. GAS	HUNTINGDON	GO-37-99	2660.2	0.0	0.0	105663.1			33325.9	0.0	0.0	1309365.5		
BARRINGTON	MONCHY	GO-54-99	4263.7	0.0	0.0	161551.6			34092.3	0.0	0.0	1297023.7		
BEAR PAW	NORTH PORTAL	GO-48-98	313.0	0.0	0.0	16670.9			2157.3	0.0	0.0	113361.8		
		GO-58-98	840.0	0.0	0.0	44737.9			6768.2	0.0	0.0	356178.9		
TOTAL BEAR PAW			1153.0			61408.8			8925.5			469540.6		
CANWEST	HUNTINGDON	GO-8-99	22253.9	0.0	0.0	859890.7			169770.9	0.0	0.0	6678619.9		
CDN HUNTER	NIAGARA FALLS	GO-86-99	0.0	0.0	0.0	0.0			3926.8	0.0	0.0	148254.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: June 2000 / Juin 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-71-99	52643.1	0.0	0.0	2000437.8			430198.2	0.0	0.0	16356555.8		
	NAPIERVILLE		1365.1	0.0	0.0	55040.8			11346.7	0.0	0.0	429395.5		
TOTAL CHEVRON CAN.			54008.2			2055478.6			441544.9			16785951.2		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0			157.6	0.0	0.0	6259.9		
	KINGSGATE		11450.0	0.0	0.0	435214.5			79935.7	0.0	0.0	3032069.6		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			11450.0			435214.5			102692.3			3892571.6		
COENERGY II	CHIPPAWA	GO-56-98	1794.6	0.0	0.0	67279.6			27922.7	0.0	0.0	1051631.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			1794.6			67279.6			32261.6			1215164.4		
CORAL ENERGY	EMERSON	GO-61-98	42953.5	0.0	0.0	1623642.3			450970.0	0.0	0.0	17046665.7		
	HIGHWATER		28561.9	0.0	0.0	1079639.8			147947.2	0.0	0.0	5592464.0		
	HUNTINGDON		16455.6	0.0	0.0	622021.7			221429.1	0.0	0.0	8370019.8		
	IROQUOIS		59840.1	0.0	0.0	2261955.7			533360.0	0.0	0.0	20161007.6		
	MONCHY		25425.5	0.0	0.0	961083.9			202200.9	0.0	0.0	7643193.9		
	NIAGARA FALLS		96225.8	0.0	0.0	3637335.2			656840.3	0.0	0.0	24828562.8		
TOTAL CORAL ENERGY			269462.4			10185678.5			2212747.5			83641853.8		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-99	6898.4	0.0	0.0	258690.0			41781.5	0.0	0.0	1569383.6		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	0.0	0.0	0.0	0.0			692.2	0.0	0.0	26033.6		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			0.0			0.0			22092.7			833077.8		
DARTMOUTH	IROQUOIS	GO-38-99	2185.9	0.0	0.0	81949.4			15016.0	0.0	0.0	564643.7		
DUKE ENERGY	CORNWALL	GO-54-98	1341.1	0.0	0.0	50827.7			13487.7	0.0	0.0	511183.9		
	EMERSON		62584.9	0.0	0.0	2371967.8			471702.7	0.0	0.0	17877533.0		
	HUNTINGDON		71273.8	0.0	0.0	2754096.9			540935.6	0.0	0.0	21064978.4		
	IROQUOIS		52921.8	0.0	0.0	2005736.3			400936.3	0.0	0.0	15195486.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2000 / MOIS: Juin 2000 — MONTH: November 1999 TO June 2000 / MOIS: Novembre 1999 À Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	KINGSGATE	GO-54-98	183793.8	0.0	0.0	6984164.4			1664970.5	0.0	0.0	63173071.0		
	MONCHY		63867.6	0.0	0.0	2420582.1			523265.6	0.0	0.0	19831767.0		
	NIAGARA FALLS		178034.4	0.0	0.0	6747504.0			1582419.7	0.0	0.0	59973709.0		
	ST STEPHEN		145902.3	0.0	0.0	5529697.4			583708.2	0.0	0.0	22122541.7		
TOTAL DUKE ENERGY			759721.7			28864576.6			5781426.3			219750270.5		
DYNEGY	CORNWALL	GO-22-99	124.6	0.0	0.0	4682.5			1019.2	0.0	0.0	38364.5		
ENCO GAS	HUNTINGDON	GO-65-98	4988.0	0.0	0.0	192038.0			70338.7	0.0	0.0	2734596.2		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		435.0	0.0	0.0	16395.1			3522.1	0.0	0.0	132815.1		
	EMERSON		60710.0	0.0	0.0	2276625.0			549237.0	0.0	0.0	20650804.9		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	82972.9	0.0	0.0	3200072.8			832109.3	0.0	0.0	32626207.4		
	IROQUOIS		16266.0	0.0	0.0	609649.7			131221.0	0.0	0.0	4935987.2		
	KINGSGATE		140660.3	0.0	0.0	5357916.9			1165960.5	0.0	0.0	44306111.3		
	MONCHY		133659.0	0.0	0.0	5064339.4			879547.0	0.0	0.0	33462810.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			65023.0	0.0	0.0	2453852.4		
	ST CLAIR		8561.0	0.0	0.0	321379.9			138066.0	0.0	0.0	5203630.1		
TOTAL ENGAGE ENERGY			443264.2			16852378.9			3825614.9			146147401.7		
ENRON	CHIPPAWA	GO-75-98	114.6	0.0	0.0	4328.4			996.3	0.0	0.0	37630.3		
	HUNTINGDON		25049.5	0.0	0.0	977181.0			138574.1	0.0	0.0	5405775.4		
	IROQUOIS		45363.3	0.0	0.0	1709289.2			323744.6	0.0	0.0	12198696.6		
	KINGSGATE		72768.0	0.0	0.0	2765184.0			616048.8	0.0	0.0	23390645.4		
	MONCHY		16721.7	0.0	0.0	633752.5			183212.8	0.0	0.0	6972007.1		
	NIAGARA FALLS		4306.2	0.0	0.0	162559.0			26125.3	0.0	0.0	986230.1		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			164323.3			6252294.1			1289156.4			49008128.6		
ENRON CANADA	HUNTINGDON	GO-78-98	41715.5	0.0	0.0	1656939.7			260362.9	0.0	0.0	10341614.7		
EPEM MARKETING		GO-105-99	3978.3	0.0	0.0	158256.8			20024.2	0.0	0.0	796561.1		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2000 / MOIS: Juin 2000

MONTH: November 1999 TO June 2000 / MOIS: Novembre 1999 À Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EPEM MARKETING	KINGSGATE	GO-105-99	19307.6	0.0	0.0	736004.5			93541.4	0.0	0.0	3559697.9		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		
TOTAL EPEM MARKETING			23285.9			894261.3			186465.0			7142830.2		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	8239.7	0.0	0.0	315580.5			33159.4	0.0	0.0	1270005.0		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	34337.5	0.0	0.0	1292463.5			172832.1	0.0	0.0	6505400.1		
TOTAL GULF			42577.2			1608044.0			336746.8			12713754.1		
HUSKY OIL	KINGSGATE	GO-28-99	9074.0	0.0	0.0	345991.6			118526.3	0.0	0.0	4504803.4		
	MONCHY		67392.1	0.0	0.0	2553486.6			509689.6	0.0	0.0	19392108.1		
TOTAL HUSKY OIL			76466.1			2899478.3			628215.9			23896911.6		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	12630.4	0.0	0.0	474776.7			102059.8	0.0	0.0	3845574.2		
IGI RESOURCES	HUNTINGDON	GO-70-99	121835.6	0.0	0.0	4629732.8			1040770.8	0.0	0.0	39549290.4		
	KINGSGATE		4756.2	0.0	0.0	180735.6			99055.6	0.0	0.0	3763988.1		
TOTAL IGI RESOURCES			126591.8			4810488.4			1139826.4			43313278.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	10571.0	0.0	0.0	399055.3			83204.0	0.0	0.0	3140951.0		
INDECK/YERKES		GO-41-98	5338.2	0.0	0.0	201517.0			42016.8	0.0	0.0	1586134.2		
MONTANA POWER	ADEN	GO-14-00	29925.2	0.0	0.0	1085985.5			29925.2	0.0	0.0	1085985.5		
		GO-31-98	0.0	0.0	0.0	0.0			245035.4	0.0	0.0	8890941.2		
	CARDSTON		0.0	0.0	0.0	0.0			1437.5	0.0	0.0	55364.7		
	KINGSGATE	GO-14-00	8499.5	0.0	0.0	322896.0			8499.5	0.0	0.0	322896.0		
		GO-31-98	0.0	0.0	0.0	0.0			60701.3	0.0	0.0	2299032.2		
	MONCHY	GO-14-00	4307.9	0.0	0.0	161419.6			4307.9	0.0	0.0	161419.6		
		GO-31-98	0.0	0.0	0.0	0.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD	GO-14-00	278.2	0.0	0.0	12928.0			278.2	0.0	0.0	12928.0		
		GO-31-98	0.0	0.0	0.0	0.0			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			43010.8			1583229.1			388010.1			14257514.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	8028.1	0.0	0.0	304184.7			60455.2	0.0	0.0	2301154.7		
MURPHY OIL	EMERSON	GO-39-98	2834.4	0.0	0.0	106290.0			22989.5	0.0	0.0	864097.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: June 2000 / Juin 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
N. AMERICAN	CHIPPAWA	GO-38-98	215.3	0.0	0.0	8127.6			3066.7	0.0	0.0	115767.9		
	NIAGARA FALLS		3577.4	0.0	0.0	135046.9			17645.4	0.0	0.0	666113.8		
TOTAL N. AMERICAN			3792.7			143174.4			20712.1			781881.8		
N.W. PACIFIC	HUNTINGDON	GO-71-98	0.0	0.0	0.0	0.0			33301.2	0.0	0.0	1291818.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	0.0	0.0	0.0	0.0			124852.5	0.0	0.0	4711933.6		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	23493.7	0.0	0.0	948831.4			261317.8	0.0	0.0	10485528.8		
	MONCHY		19794.4	0.0	0.0	750009.8			161175.9	0.0	0.0	6132267.7		
TOTAL NUMAC ENERGY			43288.1			1698841.2			422493.7			16617796.5		
NW NATURAL GAS	KINGSGATE	GO-79-99	40178.6	0.0	0.0	1541652.8			297110.0	0.0	0.0	11400110.4		
OCEAN ENERGY	EMERSON	GO-17-99	6898.4	0.0	0.0	258690.0			69106.7	0.0	0.0	2597934.1		
PAN-ALBERTA	MONCHY	GO-2-99	312629.9	0.0	0.0	11883062.0			2727998.6	0.0	0.0	103605234.3		
PANCANADIAN	EMERSON	GO-99-99	7371.0	0.0	0.0	277002.2			43834.1	0.0	0.0	1649182.5		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	7232.0	0.0	0.0	274020.5			342840.6	0.0	0.0	13092095.8		
TOTAL PANCANADIAN			14603.0			551022.7			1027763.6			39065637.9		
PAWTUCKET	IROQUOIS	GO-39-99	589.9	0.0	0.0	22109.5			6936.3	0.0	0.0	260741.2		
PETRO-CANADA	HUNTINGDON	GO-72-99	12287.1	0.0	0.0	474773.5			98681.9	0.0	0.0	3860516.8		
	KINGSGATE		23216.7	0.0	0.0	882234.6			180696.7	0.0	0.0	6856322.0		
	MONCHY		99985.4	0.0	0.0	3788446.7			823549.2	0.0	0.0	31333832.3		
TOTAL PETRO-CANADA			135489.2			5145454.9			1102927.8			42050671.1		
PG&E	KINGSGATE	GO-63-99	473730.1	0.0	0.0	18001743.8			3882286.6	0.0	0.0	146970644.8		
PG&E ENERGY	IROQUOIS	GO-50-99	30268.7	0.0	0.0	1142340.8			274205.0	0.0	0.0	10348497.2		
PITTSFIELD	NIAGARA FALLS	GO-49-98	26812.0	0.0	0.0	1012153.0			216284.0	0.0	0.0	8162307.9		
PNGTS	EAST HEREFORD	GO-9-99	1447.2	0.0	0.0	54226.6			1447.2	0.0	0.0	54226.6		
POCO	EMERSON	GO-68-98	2312.0	0.0	0.0	87301.1			18608.4	0.0	0.0	702653.2		
	HUNTINGDON		12560.2	0.0	0.0	474775.6			101247.9	0.0	0.0	3827170.5		
	KINGSGATE		66633.6	0.0	0.0	2532076.8			542837.3	0.0	0.0	20608084.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2000 / MOIS: Juin 2000

MONTH: November 1999 TO June 2000 / MOIS: Novembre 1999 À Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POCO	MONCHY	GO-68-98	55932.3	0.0	0.0	2119274.8			455190.2	0.0	0.0	17318668.9		
	NIAGARA FALLS		13204.4	0.0	0.0	498598.1			91536.9	0.0	0.0	3456433.2		
TOTAL POCO			150642.5			5712026.4			1209420.7			45913010.3		
PORTLAND G.E.	KINGSGATE	GO-83-99	26545.7	0.0	0.0	1009002.0			239706.0	0.0	0.0	9095221.3		
POWER CITY	CORNWALL	GO-43-98	1331.8	0.0	0.0	50262.1			4056.7	0.0	0.0	153101.4		
PREMSTAR	CHIPPAWA	GO-34-00	1182.9	0.0	0.0	44346.9			1182.9	0.0	0.0	44346.9		
	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
TOTAL PREMSTAR			1182.9			44346.9			3561.0			134144.0		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6557.0	0.0	0.0	247509.8		
	EMERSON		67035.5	0.0	0.0	2525966.9			680771.3	0.0	0.0	25652617.8		
	IROQUOIS		13763.6	0.0	0.0	518839.1			40489.5	0.0	0.0	1525882.9		
	MONCHY		12548.5	0.0	0.0	478467.4			111672.8	0.0	0.0	4267794.1		
	NIAGARA FALLS		37973.5	0.0	0.0	1432810.9			247122.2	0.0	0.0	9327680.5		
TOTAL PROGAS			131321.1			4956084.3			1086612.8			41021485.0		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	62618.0	0.0	0.0	2448363.7			656268.3	0.0	0.0	25660089.5		
RANGER OIL LTD	MONCHY	GO-84-99	10341.0	0.0	0.0	391923.9			43608.1	0.0	0.0	1656205.9		
RELIANT	HUNTINGDON	GO-72-98	14908.0	0.0	0.0	593040.2			71952.2	0.0	0.0	2862258.4		
	KINGSGATE		11922.0	0.0	0.0	450651.6			144240.9	0.0	0.0	5462252.3		
TOTAL RELIANT			26830.0			1043691.8			216193.1			8324510.8		
RENAISSANCE	CHIPPAWA	GO-81-99	11305.9	0.0	0.0	423179.8			63928.2	0.0	0.0	2392832.5		
	EAST HEREFORD		5367.6	0.0	0.0	200909.3			69752.0	0.0	0.0	2610817.4		
	EMERSON		11245.6	0.0	0.0	420922.8			104751.7	0.0	0.0	3920856.2		
	HUNTINGDON		714.9	0.0	0.0	26758.7			714.9	0.0	0.0	26758.7		
	IROQUOIS		1931.7	0.0	0.0	72303.5			83174.5	0.0	0.0	3113221.6		
	MONCHY		52702.9	0.0	0.0	1972669.6			429949.0	0.0	0.0	16092991.2		
	NIAGARA FALLS		10020.4	0.0	0.0	375063.6			193507.0	0.0	0.0	7242936.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			93289.0			3491807.3			945975.9			35407847.9		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		

APPEND[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2000 / MOIS: Juin 2000 — MONTH: November 1999 TO June 2000 / MOIS: Novembre 1999 À Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SDG&E	KINGSGATE	GO-30-00	19839.8	0.0	0.0	756293.2			61339.3	0.0	0.0	2330633.8		
TOTAL SDG&E			19839.8			756293.2			151914.1			5769088.9		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	1525.6	0.0	0.0	57210.0			21392.3	0.0	0.0	805111.2		
	HUNTINGDON		3377.2	0.0	0.0	126915.2			50154.0	0.0	0.0	1887917.8		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	NIAGARA FALLS		14392.2	0.0	0.0	539419.6			154420.1	0.0	0.0	5818256.1		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN		102907.4	0.0	0.0	3856969.3			419398.0	0.0	0.0	15742389.0		
TOTAL SETC			122202.4			4580514.1			861889.5			32399701.0		
SMUD	KINGSGATE	GO-10-00	10279.0	0.0	0.0	391835.5			31113.9	0.0	0.0	1182236.0		
SOUTHERN CO (US)	NIAGARA FALLS	GO-44-99	0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
SPRAGUE ENERGY		GO-33-98	5166.0	0.0	0.0	193621.7			41844.6	0.0	0.0	1575168.5		
ST.LAWRENCE	CORNWALL	GO-1-99	997.3	0.0	0.0	37608.2			26381.0	0.0	0.0	994401.6		
	IROQUOIS		0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			997.3			37608.2			27086.4			1020988.1		
SUNCOR	KINGSGATE	GO-15-99	34074.8	0.0	0.0	1298931.3			276089.4	0.0	0.0	10482031.0		
	MONCHY		12788.0	0.0	0.0	484537.3			104343.3	0.0	0.0	3974652.4		
TOTAL SUNCOR			46862.8			1783468.7			380432.7			14456683.5		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	16383.1	0.0	0.0	633043.0			129954.1	0.0	0.0	5083586.3		
TENASKA GAS	MONCHY	GO-76-99	54610.1	0.0	0.0	2069722.9			391729.0	0.0	0.0	14860617.7		
	SPRAGUE		359.6	0.0	0.0	13485.0			1641.5	0.0	0.0	61588.8		
TOTAL TENASKA GAS			54969.7			2083207.9			393370.5			14922206.5		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	15581.7	0.0	0.0	598493.1			41184.3	0.0	0.0	1581889.0		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	2124.0	0.0	0.0	80223.5			16922.2	0.0	0.0	638954.0		
	CORNWALL		211.1	0.0	0.0	7956.4			390.3	0.0	0.0	14710.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: June 2000 / Juin 2000 — MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	3861.8	0.0	0.0	144701.7			28842.6	0.0	0.0	1074985.3		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	320510.4	0.0	0.0	12019678.4			2390348.8	0.0	0.0	90011189.9		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	30693.3	0.0	0.0	1143018.5			243510.7	0.0	0.0	9068338.9		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	79659.6	0.0	0.0	2997658.7			488731.0	0.0	0.0	18412076.8		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	69727.7	0.0	0.0	2650075.5			473187.9	0.0	0.0	17997701.9		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	214447.7	0.0	0.0	7999015.2			1533778.2	0.0	0.0	57117689.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	98862.0	0.0	0.0	3723708.4			787440.7	0.0	0.0	29716947.8		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	[illegible]			557.4	0.0	0.0	21002.8		
		GO-94-99	1689.8	0.0	0.0	63671.7			13103.0	0.0	0.0	493721.0		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	84.0	0.0	0.0	3165.1			2273.6	0.0	0.0	85669.2		
TOTAL TRSCDA GAS SRV			821871.4			30832873.0			6982307.7			262375460.0		
TXU ENERGY	CHIPPAWA	GO-25-99	22037.9	0.0	0.0	834795.7			242374.5	0.0	0.0	9181146.3		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	NIAGARA FALLS		10780.4	0.0	0.0	408361.6			127066.3	0.0	0.0	4813271.6		
TOTAL TXU ENERGY			32818.3			1243157.2			3695[illegible].6			14000016.6		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2515.1	0.0	0.0	94919.9			20547.8	0.0	0.0	775474.0		
	EMERSON		11170.1	0.0	0.0	421559.6			90615.7	0.0	0.0	3419836.7		
	KINGSGATE		8105.8	0.0	0.0	308020.4			67912.9	0.0	0.0	2577112.6		
	NIAGARA FALLS		3397.5	0.0	0.0	128221.7			67309.1	0.0	0.0	2540245.5		
TOTAL U.S. GYPSUM			25188.5			952721.5			246385.5			9312668.8		
UTILICORP	EMERSON	GO-20-99	20136.7	0.0	0.0	755126.3			161813.9	0.0	0.0	6079793.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: June 2000 MOIS: Juin 2000						MONTH: November 1999 TO June 2000 MOIS: Novembre 1999 À Juin 2000					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UTILICORP	SPRAGUE	GO-20-99	1035.9	0.0	0.0	38846.3			28336.6	0.0	0.0	1065839.9		
TOTAL UTILICORP			21172.6			793972.5			190150.5			7145633.7		
WASCANA ENERGY	CHIPPAWA	GO-67-98	3070.7	0.0	0.0	115980.3			14218.6	0.0	0.0	537036.5		
	EMERSON		67198.1	0.0	0.0	2532024.4			469485.1	0.0	0.0	17690198.7		
	IROQUOIS		227.2	0.0	0.0	8560.9			7216.4	0.0	0.0	271914.0		
	KINGSGATE		15217.3	0.0	0.0	578257.4			156361.5	0.0	0.0	5941737.0		
	MONCHY		37587.2	0.0	0.0	1424179.0			317413.1	0.0	0.0	12080928.1		
	NIAGARA FALLS		22092.5	0.0	0.0	833991.9			170141.3	0.0	0.0	6422834.1		
TOTAL WASCANA ENERGY			145393.0			5492993.9			1134836.0			42944648.3		
[illegible]	SHORT TERM		5576342.9			211401214.1	1123552415	5.31	47200510.3			1790976796.6	6691507311	3.74
[illegible]			8006619.7			303368915.3	1590755218	5.24	65922445.1			2500188406.9	9429716208	3.77

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: June 2000 / Juin 2000

MONTH: / MOIS: November 1999 / Novembre 1999 TO / À June 2000 / Juin 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES $	AVG. PRIX MOYEN
SHORT TERM														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	46029.4	0.0	0.0	1744514.3			329222.2	0.0	0.0	12477521.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			46029.4			1744514.3			334900.6			12692733.3		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	12596.9	0.0	0.0	475281.0			154035.5	0.0	0.0	5825849.0		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			12596.9			475281.0			175962.5			6650084.9		
M&NP	ST STEPHEN	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			5517.9	0.0	0.0	208245.6		
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2		
		GO-35-00	15982.9	0.0	0.0	599998.1			33398.5	0.0	0.0	1254128.0		
TOTAL PREMSTAR			15982.9			599998.1			67703.6			2548955.7		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	SAULT STE MARIE	GO-40-99	0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TENASKA GAS	SARNIA	GO-77-99	12648.8	0.0	0.0	475088.9			157342.8	0.0	0.0	5935923.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	75897.7	0.0	0.0	2865092.1			562859.9	0.0	0.0	21230785.3		
*TOTAL LENGTH	SHORT TERM		163155.7			6159974.5	37926903	6.16	1619151.1			61154691.5	246409543	4.03
*TOTAL			163155.7			6159974.5	37926903	6.16	1619151.1			61154691.5	246409543	4.03